

HOBBS OCD
JAN 31 2014

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-103
 Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
 1625 South St. Francis Dr., Hobbs, NM 88240
 DISTRICT II
 1301 W. Grand Ave. Artesia, NM 88210
 DISTRICT III
 1000 Rio Brazos Rd. Aztec, NM 87410

1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-05505
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 25
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well No. 321	
2. Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984	
3. Address of Operator HCR I Box 90 Denver City, TX 79323	10. Pool name or Wildcat Hobbs (G/SA)	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> <u>1980</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>18-S</u> Range <u>37-E</u> NMPM Lea County		
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3658' GL		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Return to production</u> <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU.
- ND BOP/NU wellhead.
- RU wire line and run casing inspection log from 3884-surface. RD wire line.
- RIH w/RBP set @493'. Dump 3 sacks sand on top.
- NU wellhead/ND BOP
- RDPU & RU to do wellhead change out. 12/09/2010
- RUPU & RU. 12/30/2010
- ND wellhead/NU BOP.
- RIH and wash sand off RPB. Push RBP to 1000'.
- RIH w/bit & drill collars. Tag @3900' (CIBP). Drill out cement and CIBPs at 3900', 4095' & 4132'. POOH w/bit & drill collars.
- RIH w/CICR set @3886'. RU HES & pump 270 sks (65 bbls) Premium Plus Cement w/2% Cal & .2 Super CBL. RD HES.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE _____ TITLE Administrative Associate DATE 07/24/2013
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
 APPROVED BY  TITLE Petroleum Engineer DATE FEB 03 2014
 CONDITIONS OF APPROVAL IF ANY:

FEB 03 2014

NHU 25-321 API 30-025-05505

12. RIH w/packer set @3730'. Tested squeeze. Found leak 200' from surface.
13. RU HES & squeeze leak with 200 sacks of cement. RD HES.
14. RIH w/bit & drill collars. Drill on cement from 26' to 229'. Fell out of cement. Ran bit to 362'. Circulate clean. Tested squeeze. Tested OK. POOH w/bit & drill collars.
15. RIH w/bit and drill collars. Tag top of liner @3803'. Drill cement from 3855-4130'. Drill new formation from 4295-4322'. POOH w/bit & drill collars.
16. Run CNL/CCL/GR log from TD to 3355'.
17. RU wire line & perforate casing @4208-4215', 4224-4230', 4252-4264'. RD wire line.
18. RIH w/treating packer set @4151'. RU HES & pump rock salt block acid job w/2000 gal of 15% NEFE HCL acid and 750# of rock salt block. RD HES. RU pump truck & pump scale squeeze w/100 bbl fresh water and 60 bbl 6490 chemical. Flush w/100 bbl 10# brine. RD pump truck. POOH w/packer.
19. RIH w/ESP equipment on 113 jts of 2-3/8" tubing. Intake set @3752'.
20. ND BOP/NU wellhead.
21. RDPU & RU. Clean location and return well to production.

C-103 filed per Sylvia Dickey's letter dated 07/17/2013

RUPU 12/08/2010

RDPU 02/19/2011