State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate	District Office
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A C	2625 N. French Dr., Hobbs, NM 88240	ł
Θ.	District.11	
	1301 Wa Grand Avenue, Artesia, NM 88	8210
	Dipos Mili	
<u> </u>	1000 Rio Brazos Rd., Aztec, NM 8741	0
Ġ	District IV	
	1220 S. St. Francis Dr., Santa Fe, NM 8	37505
	. (CV)	

District IV 1220 S. St. <u>Fr</u> ancis I			j	Dania	u I C, I 111	10750					AME	ENDED REPORT	
ENED	1.			OR ALLOW	ABLE.	AND A	AUTHORIZ	ATIC	ON TO TRAI	NSPOR	ξ <u>Τ</u>		
perator name a	and Address						-A		² OGRID Number				
Occidental										157	157984		
P.O. Box 4		³ Reason for Filin					g Code/Effective Date						
Houston, T	rx 77210	J-4294			Return					to Production			
4 API Number		-	5 Pool Nam	e						6 1	6 Pool Code		
	-05505		8 Property N		bs: Gra	ıyburg	- San Andı	res		31920			
⁷ Property Code	-					9 1	Well Nu						
10	9520	North H	th Hobbs G/SA Unit					321					
II. Su	urface Le								5 . f d .	F 10 4/11/-		·	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from th				Feet from the	East/West line		County	
<u> </u>	25	<u> 18-S</u>	37-E	L	198	80 North			1980	I East I		L.ea	
В		Iole Loca		Trtab	I road from	i de a	1 Martin 1		Free from the	F201/13/4	tine	County	
UL or lot no.	Section	Township	Range	Lot. ldn	Feet from				Feet from the				
12 Lsc Code S	13 Produ	icing Method Code P	14 Gas	Connection Date *N/A	15 C-	-129 Per	rmit Number	umber 16 C-129 Effectiv		e Date	17 (C-129 Expiration Date	
III. Oil and (Gas Trai	nsporters											
18 Transporter OGRID	er				porter Nam d Address	ne		_				20 O/G/W	
034019	C	onocoPhi1	llips Pipe	line							0		
034019 ************************************	P	.O. Box 7 Midland, T	91										
										30			
				s is reinjo Hobbs Unit							1 2 4		
产。交換等。	250	part or t	.He North	70003 GIII C	loou				1.3	K.	and the state of t		
	i la									k	* × 5		
IV. Well Co		n Data									<u>-</u> -		
21 Spud Date			ady Date	23 ·	TD	24 PBTD 425 8 F					/100	rfs) DHC, MC	
12/8/10-2/1	l l		/19/11 4322				4322	42081-		rts) en Hole)			
	ole Size			g & Tubing Size		T	29 Depth Set			30 Sacks Cement			
N/A			12-1/2			222					200_		
	N/A			9		2750					600		
										200			
	N/A	\longrightarrow	7			3935							
<u>L</u>	iner			4-1/2			3803 - 4267					75	
V. Well Tes				2-3/8			372	.3					
31 Date New C	Dil liC	32 Gas Delive	ery Date	33 Test Dat	le .	34	Test Length		35 Tbg. Press	ure	'	³⁶ Csg. Pressure	
2/19/11		N/A		2/28/11		24 Hours		\perp	N/A		350		
³⁷ Choke Size			³⁹ Water 1151		⁴⁰ Gas					41 Test Method			
42 I hereby certify		es of the Oil C	Conservation D	Division have		<u> </u>	_	<u> </u>	NICED V A TI	ON DIV	1910N		
been complied with and that the information given above is true and complete to the best of my knowledge and belief.						pproved		IL CO	NSERVATIO	יום אל	ISION	1	
Printed nanie:						Title: Detroloum Fraim							
Printed name: Mark Stephens						Title: Petroleum Engineer							
Title:						Approval Date: FFR 0 3 21114							
Regulatory Compliance Analyst E-mail Address									UNC	JIT			
Mark Steph	hens@oxy	.com											
Date: 1/29/14 Phone: (713) 366-5158													