

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-30231
5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT
8. Well Number 113
9. OGRID Number 004115
10. Pool name or Wildcat DOLLARHIDE QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3108' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **INJECTOR**

2. Name of Operator
CHAPARRAL ENERGY, LLC.

3. Address of Operator
701 CEDAR LAKE BLVD. OKC, OK 73114

4. Well Location
Unit Letter **C** : **330** feet from the **NORTH** line and **2360** feet from the **WEST** line
Section **31** Township **24S** Range **38E** NMPM **LEA** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

REPAIRED TBG LEAK.

OCD WITNESSED MIT TEST 1/3/2014.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Reames TITLE ENGINEERING TECH II DATE 1.9.2014
Type or print name LINDSAY REAMES E-mail address: lindsay.reames@chaparralenergy.com PHONE: 405.478.8770
For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 1/14/2014
Conditions of Approval (if any):

FEB 03 2014

Detail
Remarks

Operated
Type: NON AFE ACTIVITY

Well Name: WDQSU #113		Operator: CHAPARRAL ENERGY LLC		Entity: 4087.0056.001
Section: 31 Township: 024-S Range: 038-E Lot: C Qtr/Qtr:		County:		
AFE Type:	AFE #:	Proposed Depth: 3,910	Working Interest:	
Drig Contractor:		Field Rep:	API #: 30-025-30231-00-00	
AFE Begin Date:	Spud Date: 2/13/1988	Compl Date: 7/14/1989	Formation: QUEEN	
AFE Budget: Drig:	Compl:	AFE Suppl:	Total:	Compl/Prod Eng: BILLY NIEVAR
				Drilling Eng: RICK FREDERICK
AFE Posted: Drig:	Compl:	Total:	Rig Name:	
Remarks: Road crew to location. HSM on working in cold wet weather. POH w/110 jts 2 3/8" J-55 IPC coated tbg, 2 3/8" IPC coated SN & 2 3/8" x 5 1/2" AD-1 tension pkr. SN is bad. Waited 3 hrs on SS 2 3/8" SN to be delivered. RU Ramos Hydrotesters. Hydrotest i				Rig Release Date:

12/19/2013 Activity: NONAFE Depth: Daily Cost: \$5,359 Accum Cost: \$5,359

(9442) 0 () Depth in @ 0
Herman Steen

Test dead men. MI BOP, rig mat & DD Well Service unit. HSM on RU. RU DD Well Service unit, control well flow w/vacuum trk, unflange & rel TAC. Strip on BOP & environmental flange. CWI & SDFN.

12/20/2013 Activity: NONAFE Depth: Daily Cost: \$9,869 Accum Cost: \$15,228

(9443) 0 () Depth in @ 0
Herman Steen

Road crew to location. HSM on working in cold wet weather. POH w/110 jts 2 3/8" J-55 IPC coated tbg, 2 3/8" IPC coated SN & 2 3/8" x 5 1/2" AD-1 tension pkr. SN is bad. Waited 3 hrs on SS 2 3/8" SN to be delivered. RU Ramos Hydrotesters. Hydrotest in hole w/new 2 3/8" x 5 1/2" coated TAC, new 2 3/8" SS SN, 109 jts tested tbg & 1 new jt. RD hydrotesters. Strip off BOP & environmental flange. Flange up well for circ. Circ 70 bbls 2% KCL pkr fluid dwn tbg & out csg. Set pkr w/17000# tension & flange up. SDFWE. Note: Found hole in jt #94, no busted jts.

HOBBS OCD
JAN 30 2014
RECEIVED

KB:

DF:

GL: 3108

Size: 12 1/4

8 5/8" ,24 #,K-55 @398' ,250 sx

Size: 7 7/8"

Chaparral Energy, L.L.C.

Well: West Dollarhide QSU ,113 ,4087,05
 Operator:
 Location: 330' FNL & 2360' FWL, Lea Co., N
 Legal: Sec. 31-249-38E
 County: Lea, NM
 LAT/Long: /

Dir:

Spud Date: 02/13/88
 Drilling Finished: 02/20/88
 Completion Date: 07/14/89
 First Production:

TUBING #1:

Type	#Jts	Size	Wt#/ft	Grade	Set@
IPC	110	2 3/8"	4.7	J-55	3494'

HISTORY:

07/01/89 - Acidize Queen perms 3676'-3741' w/1700 gals HCL NEFE acid, 1 1/2 clay stabilizer & 500# rock salt.

07/03/89 - Perf Upper Queen zone 3587'-3651'. Acidize w/3400 gals 15% NEFE acid & 200# rock salt w/25 ball sealers.

07/14/89 - Initial injection rate 408 BPD @ 1100#.

04/1993 - Acidize Queen 3587'-3741' w/1800 gals 15% HCL in 3 stages, pumping 400 gals gelled 10# brine & 400# rock salt between each stage (total treatment 2000 gals acid, 800 gals gelled brine & 800# rock salt).

08/07/08 - Return well to injection.

HOBBS OCD**JAN 30 2014****RECEIVED**

✓AD-1, set w/14 pts tension

3587	-3592	Queen	3
3602	-3605	Queen	3
3611	-3615	Queen	3
3622	-3626	Queen	3
3632	-3638	Queen	3
3649	-3651	Queen	3
3676	-3683	Queen	3
3687	-3694	Queen	3
3700	-3706	Queen	3
3713	-3715	Queen	3
3718	-3721	Queen	3
3738	-3741	Queen	3

✓Packer@3494
 SN@3494

OPBTD: 3846'

TD: 3910

5 1/2" ,17 #,J-55 @3910' ,1100sx

Input by: Traci

Approved by:

Last Update: 09/15/10

PRINTED IN U.S.A.

6 PM 7 8 9 10 11

MIDNIGHT

1 2 3

6 AM

7

8

9

10

11

NOON

1

2

3

4

5

01-03-2013

DATE BR 2221

Graphic Controls



Chaparral Energy
WBOSU # N3
30 025 30231
U-C, Sec 31, T24S, R38E
Paul White
OCD

FINAL
560 PSI

10/03/13
AP/PAIS

1-313
CHAPARRAL ENERGY
WBOSU # N3
p. 40 Only

RP-0
CP-560
SP-0