14-25

OCD Hobbs

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JAN 29 2014

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Form 3160-3
(March 2012)

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

# APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
NM-92199

6. If Indian, Allotee or Tribe Name
---

1a. Type of work: [XX] DRILL [ ] REENTER

7. If Unit or CA Agreement, Name and No.
---

1b. Type of Well: [XX] Oil Well [ ] Gas Well [ ] Other [XX] Single Zone [ ] Multiple Zone

8. Lease Name and Well No.
WEST COPPERLINE 29 FED/STATE COM 2H #2H

2. Name of Operator CAZA OPERATING. LLC. 249099

9. API Well No.
30-025-41640

3a. Address
200 NORTH LORAINE
SUITE 1550 MIDLAND, TEXAS 79701

3b. Phone No. *(include area code)*
432-682-7424

10. Field and Pool, or Exploratory
ANTELOPE RIDGE-BONE SPRING 2209 WEST

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface 330' FNL & 660' FWL SECTION 29 T23S-R34E
At proposed prod. zone 330' FSL & 660' FWL SECTION 29 T23S-R34E

11. Sec., T. R. M. or Blk. and Survey or Area
SECTION 29 T23S-R34E

14. Distance in miles and direction from nearest town or post office*
Approximately 25 miles Northwest of Jal New Mexico

12. County or Parish
LEA

13. State
N M

| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) | 16. No. of acres in lease | 17. Spacing Unit dedicated to this well |
|---|---|---|
| 330' | 560 | 160 Acres |
| **18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.** | **19. Proposed Depth** | **20. BLM/BIA Bond No. on file** |
| 1320' | MD-15,889' TVD-11,475' Pilot hole 11,900' | NMB-000471 |
| **21. Elevations (Show whether DF, KDB, RT, GL, etc.)** | **22. Approximate date work will start*** | **23. Estimated duration** |
| 3567' GL. | WHEN APPROVED | 35 DAYS |

## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

| 25. Signature | Name *(Printed/Typed)* | Date |
|---|---|---|
| Joe T Janica | Joe T. Janica | 12/28/13 |
| Title: Permit Eng. | | |

| Approved by *(Signature)* | Name *(Printed/Typed)* | Date |
|---|---|---|
| | | JAN 24 2014 |
| Title: FIELD MANAGER /S/ STEPHEN J. CAFFEY | Office: CARLSBAD FIELD OFFICE | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

01/30/14

Carlsbad Controlled Water Basin

(Instructions on page 2)

Approval Subject to General Requirements
& Special Stipulations Attached

FEB 03 2014

PM

APPLICATION TO DRILL

CAZA OPERATING, LLC.
WEST COPPERLINE 29 FED/STATE COM. #2H
UNIT "D" SECTION 29
T23S-R34E LEA CO. NM

In responce to questions asked under Section II of Bulletin NTL-6, the following information on the above well will be provider.

1. LOCATION: SL: 330' FNL & 660' FWL SECTION 29 T23S-R34E LEA CO. NM
BHL: 330' FSL & 660' FWL SECTION 29 T23S-R34E LEA CO. NM
2. ELEVATION ABOVE SEA LEVEL: 3567' GL

3. GEOLOGICAL NAME OF SURFACE FORMATION: Quaternery Aeolian Deposits;

4. DRILLING TOOLS AND ASSOCIATED EQUIPMENT: Conventional rotary drilling rig using drilling mud as a circulating medium for the removal of solids.

5. PROPOSED DRILLING DEPTH: MD-15,889'
TVD-11,475'

6. ESTIMATED TOPS OF GEOLOGICAL FORMATIONS:

| | | | |
|---|---|---|---|
| Rustler Anhydrite | 1036' | Cherry Canyon | 8016' |
| Top of Salt | 1886' | Brushy Canyon | 7286' |
| Castile | 2936' | Bone Spring | 8636' |
| Base of Salt | 4856' | 1st Bone Spring Sand | 9741' |
| Lamar | 4950' | 2nd Bone Spring Sand | 10,276' |
| Bell Canyon | 5181' | 3rd Bone Spring Samd | 11,226' |
| | | Wolfcamp | 11,486' |

7. POSSIBLE MINERAL BEARING FORMATIONS:

| | | | |
|---|---|---|---|
| Bel Canyon | Oil/Gas/Water | 2nd Bone Spring Sand | Oil/Gas/Water |
| Cherry Canyon | Oil/Gas/Water | 3rd Bone Spring Samd | Oil/Gas/Water |
| Brushy Canyon | Oil/Gas/Water | | |
| 1st Bone Spring Sd | Oil/Gas/Water | Possible Fresh Water 250'± | |

8. CASING PROGRAM:

| HOLE SIZE | INTERVAL | CASING OD | WEIGHT | THREAD | COLLAR | GRADE | CONDITION |
|---|---|---|---|---|---|---|---|
| 26" | 0-140' | 20" | NA | NA | NA | NA | New |
| 17½" | 0-~~1060~~ 1175' | 13 3/8" | 54.5# | 8-R | ST&C | J-55 | New |
| 12¼" | 0-5085' | 9 5/8" | 40# | 8-R | LT&C | J-55 | New |
| | | 9 5/8" | 40# | 8-R | LT&C | HCK-55 | New |
| 8 3/4" | 0-15,889' | 5½" | 20# | 8-R | LT&C | P-110 | New |

See COA

CASING SAFETY FACTORS: Collapse 1.125 Burst 1.00 Body Yield 1.5
Joint Strength 8-Round 1.8
Buttress 1.6

9. CASING SETTING DEPTHS & CEMENTING:

| | |
|---|---|
| 20" Conductor | Set 40' of 20" conductor and cement to surface with Redi-mix. |
| 13 3/8" Surface | Run and set 1060' of 13 3/8" 54.5# J-55 ST&C casing. Cement with 674 Sx. of Class "C" cement + 4% Gel, + 2% CaCl, 13.5 ppg, Yield 1.74, tail in with 200 Sx. of Class "C" cement + 2% CaCl 14.8 ppg Yield 1.32, 50% excess circulate cement to surface, |
| 9 5/8" Intermediate | Run and set 5085' of 9 5/8" 40# Casing as follows; 1085' of 9 5/8" 40# HCK-55 LT&C, 4000' of 9 5/8" 40# J-55 LT&C casing. Cement with 1053 Sx. of Class "C" cement + 5% Salt, + 6% Gel, 12. [illegible] eld 2.09, tail in with 200 Sx. of Class "C" cement +1% CaCl, 14.8 ppg, Yield 1.32, 75% excess, circulate cement to surface. |
| 5½" Production<br>See COA | Run and Set 15,880' of 5½" 20# P-110 LT&C casing. Cement with1481 Sx. of Class "H" 65/35 POZ + 1#/Sx Kol Seal/Sx. + retarder, 12.6 ppg, Yield 1.93, tail in with 609 Sx. of Class "H" SoluCem cement + fluid loss control, + Defoamer, 15.0 ppg Yield 2.61, 50% excess estimate top of cement 3800'. |

* Pilot hole plug back. Set a 1000' cement plug back to 10,900' with 477 Sx. of Class "H" cement + fluid loss control and defoamer, 15.6 ppg Yield 1.8 35% excess.Drill out to KOP at 11,000'±.

10. PRESSURE CONTROL EQUIPMENT:

Exhibit "E" shows a 5000 PSI working pressure B.O.P. consisting of a packoff an annular bag type preventor, blind rams. and pipe rams. A 13 5/8" B.O.P. will be nippled up on the 13 3/8" surface casing and will remain on the well to TD. The B.O.P. will be tested by a third party testing company to 5000 PSI. The B.O.P. will be operated at least once in each 25 hour period and the blind rams will be operated when the drill pipe is out of the hole on trips. A full opening stabbing valve and an upper kelly cock will be available on the derrick floor at all times and will be compatible with the drill pipe being used to drill this well. Exhobit "E-1" shows a 3" 5000 PSI choke manifold with a manual choke and a hydraulically remote choke. The choke manifold will be regid connection to the B.O.P. No abnormal pressures or abnormal temperatures are expected in this well during drilling operations, other wells drilled in the area did not encounter high temperatures or pressures. No indication of any H2S present in offset wells.

APPLICATION TO DRILL

CAZA OPERATING, LLC.
WEST COPPERLINE 29 STATE COM. #2H
UNIT "D" SECTION 29
T23S-R34E LEA CO. NM

11. PROPOSED MUD CIRCULATING SYSTRM:

| DEPTH | MUD WT. | VISC. | FLUID LOSS | TYPE MUD SYSTEM |
|---|---|---|---|---|
| 40-1060' / 1175' | 8.6-8.9 | 29-32 | NC | Fresh water spud mud use paper to control seepage, and high viscosity to clean hole. |
| 1060'-5085' | 10.0- 10.2 | 29-36 | NC | Brine water using paper to control seepage and high viscosity sweeps to clean hole. |
| 5085-15,889' | 8.6-9.2 | 29-38 | NC | Fresh water with the possibility of going to cut brine system, using high viscosity sweeps to clean hole. |

See COA

Sufficient mud materials will be kept on location at all times in order to combat lost circulation, or unexpected kicks. In order to run DST's, open hole logs, cut cores and casing, the viscosity,water loss and other properties may have to be altered to meet these requirements. Pit level will be monitered visually and electronic pit level moniter will be used.

THIS WELL WILL BE DRILLED USING A CLOSED MUD SYSTEM.

12. LOGGING, CORING, AND TESTING PROGRAM:

A. Open hole logs: Run Dual Laterolog, CNL, LDT, Gamma Ray FMI Sonic, from End of verticle hole (11,900±") back to Intermediate casing (5085') Run Gamma Ray, Neutron from intermediate casing shoe back to surface.

B. Rig up mud logger on hole at 5085' and remain on hole to TD.

C. No DST's or cores are planned at this time unless Geologist requests one to determine quality of reservoir.

13. POTENTIAL HAZARDS:

No abnormal pressures or temperatures are expected. There is no known presence of $H^2S$ in this area. If $H^2S$ is encountered the operator will comply with the provisions of Onshore Oil and Gas Order No. 6. No lost circulation is expected to occur. All personnel will be familiar with all aspects of safe operation of equipment being used to drill this well. Estimated BHP Est. 5350 PSI, and Estimated BHT Est. 195°. There os no indication of H2S being prestnt in offset wells.

See COA

14. ANTICIPATED STARTING DATE AND DURATION OF OPERATION:

Road and location construction will begin after the BLM has approved the APD. Anticipated spud date will be as soon after BLM approval and as soon as a rig will be available. Move in operation and drilling is expected to take 35 days. If production casing is run then an additional 30 days will be needed to complete well and construct surface facilities and/or lay flowlines in orde to place well on production.

15. OTHER FACETS OF OPERATIONS:

After running casing, cased hole Gamma Ray, Neutron Collar logs will be run from TD back to all possible productive zones. The Bone Spring formation will be perforated and stimulated in order to establish production. The well will be swab tested and potentialed as a Bone Spring producer.

West Copperline 29 State # 2H
Caza Operating, LLC
Lea County, New Mexico



# LONG's METHOD OF SURVEY COMPUTATION

## OBLIQUE CIRCULAR ARC INTERPOLATION

| | |
|---|---|
| 6000 | MD OF INTERPOLATION DEPTH,(feet) |
| #N/A | TVD COORDINATE OF THE DEPTH (feet) |
| #N/A | N/S COORDINATE OF DEPTH (feet) |
| #N/A | E/W COORDINATE OF DEPTH (feet) |

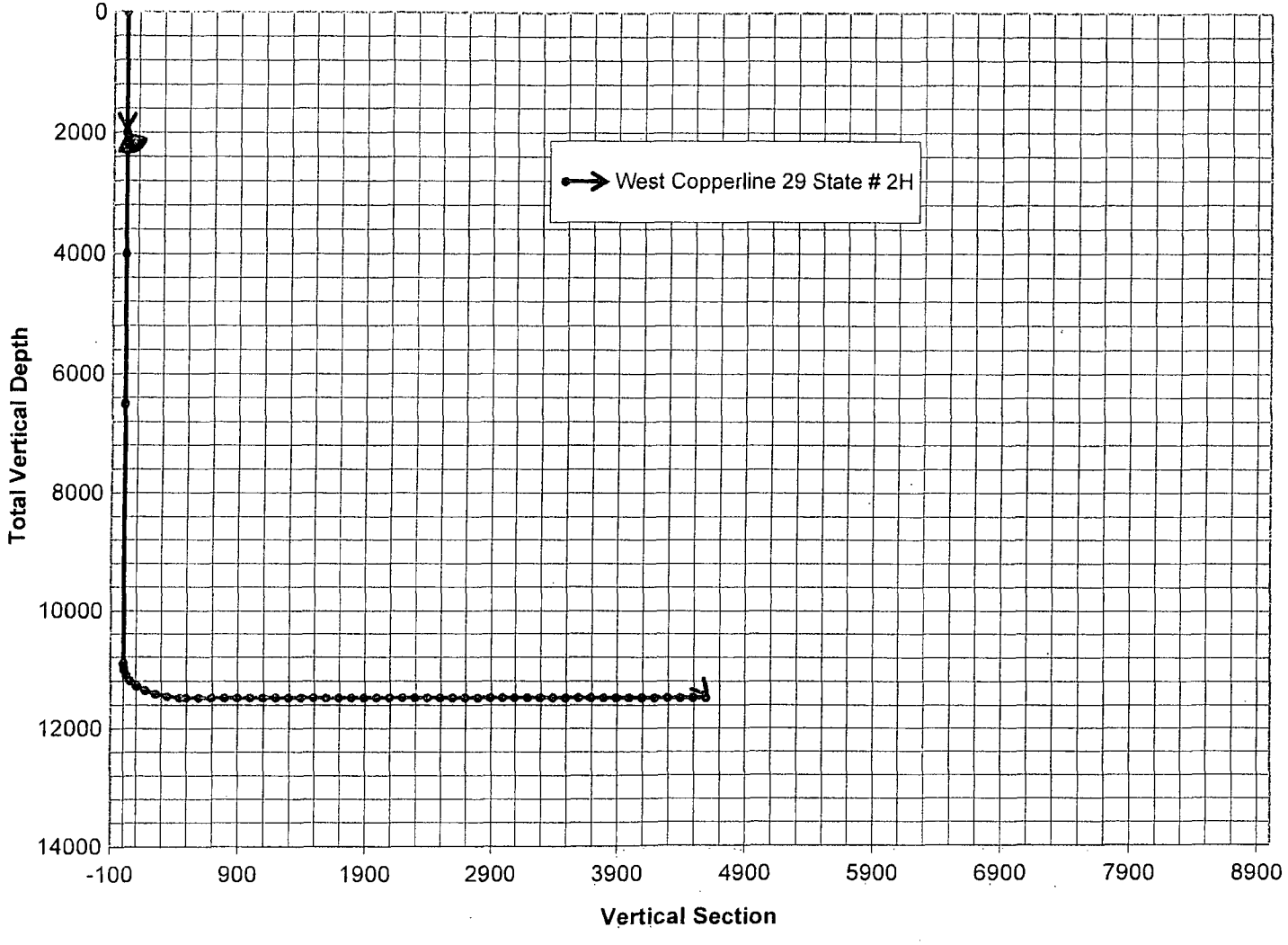
## DISTANCE TABLE

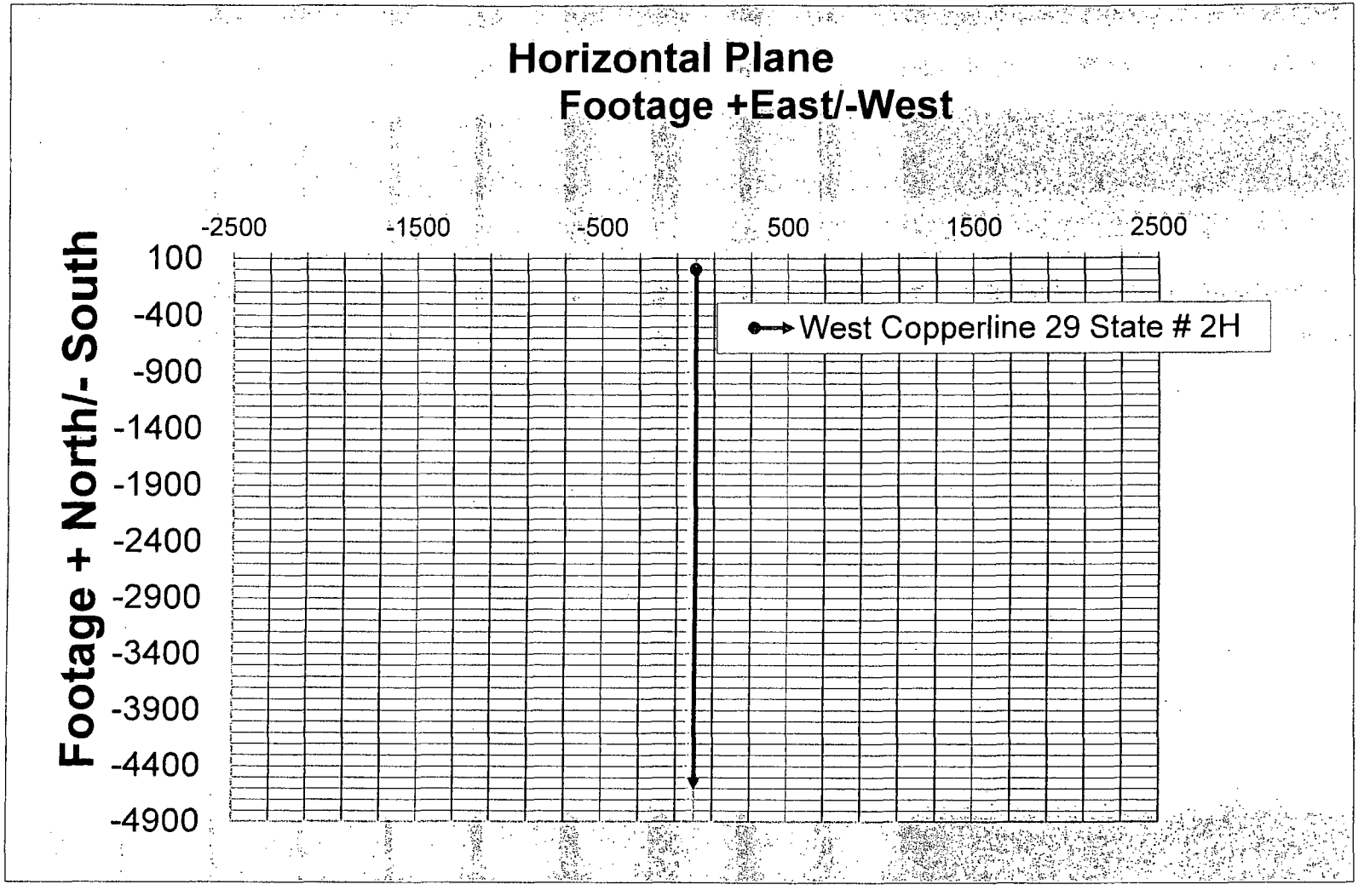
| STATION A | STATION B |
|---|---|
| 400.00 | 600.00 |
| 300.00 | 400.00 |
| 100.00 | 300.00 |
| 3 D DISTANCE BETWEEN STATION A AND STATION B | 300.00 ft |
| Calculator = | |

## TABLE OF SURVEY STATIONS

| STA # | ΔMD ft | INCL deg | AZIM deg | MD ft | TVD ft | N+/S- ft | E+/W- ft | DLS deg/100FT |
|---|---|---|---|---|---|---|---|---|
| 1 | TIE POINT => | 0 | 0 | 10997.00 | 10997.00 | 0.00 | 0.00 | - |
| 2 | 100 | 12 | 180 | 11097.00 | 11096.27 | -10.43 | 0.00 | 12.00 |
| 3 | 100 | 24 | 180 | 11197.00 | 11191.20 | -41.28 | 0.00 | 12.00 |
| 4 | 100 | 36 | 180 | 11297.00 | 11277.65 | -91.19 | 0.00 | 12.00 |
| 5 | 100 | 48 | 180 | 11397.00 | 11351.83 | -157.98 | 0.00 | 12.00 |
| 6 | 100 | 60 | 180 | 11497.00 | 11410.50 | -238.73 | 0.00 | 12.00 |
| 7 | 100 | 72 | 180 | 11597.00 | 11451.10 | -329.92 | 0.00 | 12.00 |
| 8 | 100 | 84 | 180 | 11697.00 | 11471.85 | -427.56 | 0.00 | 12.00 |
| 9 | 50 | 90 | 180 | 11747.00 | 11474.46 | -477.46 | 0.00 | 12.00 |
| 10 | 100 | 90 | 180 | 11847.00 | 11474.46 | -577.46 | 0.00 | 0.00 |
| 11 | 100 | 90 | 180 | 11947.00 | 11474.46 | -677.46 | 0.00 | 0.00 |
| 12 | 100 | 90 | 180 | 12047.00 | 11474.46 | -777.46 | 0.00 | 0.00 |
| 13 | 100 | 90 | 180 | 12147.00 | 11474.46 | -877.46 | 0.00 | 0.00 |
| 14 | 100 | 90 | 180 | 12247.00 | 11474.46 | -977.46 | 0.00 | 0.00 |
| 15 | 100 | 90 | 180 | 12347.00 | 11474.46 | -1077.46 | 0.00 | 0.00 |
| 16 | 100 | 90 | 180 | 12447.00 | 11474.46 | -1177.46 | 0.00 | 0.00 |
| 17 | 100 | 90 | 180 | 12547.00 | 11474.46 | -1277.46 | 0.00 | 0.00 |
| 18 | 100 | 90 | 180 | 12647.00 | 11474.46 | -1377.46 | 0.00 | 0.00 |
| 19 | 100 | 90 | 180 | 12747.00 | 11474.46 | -1477.46 | 0.00 | 0.00 |
| 20 | 100 | 90 | 180 | 12847.00 | 11474.46 | -1577.46 | 0.00 | 0.00 |
| 21 | 100 | 90 | 180 | 12947.00 | 11474.46 | -1677.46 | 0.00 | 0.00 |
| 22 | 100 | 90 | 180 | 13047.00 | 11474.46 | -1777.46 | 0.00 | 0.00 |
| 23 | 100 | 90 | 180 | 13147.00 | 11474.46 | -1877.46 | 0.00 | 0.00 |
| 24 | 100 | 90 | 180 | 13247.00 | 11474.46 | -1977.46 | 0.00 | 0.00 |
| 25 | 100 | 90 | 180 | 13347.00 | 11474.46 | -2077.46 | 0.00 | 0.00 |
| 26 | 100 | 90 | 180 | 13447.00 | 11474.46 | -2177.46 | 0.00 | 0.00 |
| 27 | 100 | 90 | 180 | 13547.00 | 11474.46 | -2277.46 | 0.00 | 0.00 |
| 28 | 100 | 90 | 180 | 13647.00 | 11474.46 | -2377.46 | 0.00 | 0.00 |
| 29 | 100 | 90 | 180 | 13747.00 | 11474.46 | -2477.46 | 0.00 | 0.00 |
| 30 | 100 | 90 | 180 | 13847.00 | 11474.46 | -2577.46 | 0.00 | 0.00 |
| 31 | 100 | 90 | 180 | 13947.00 | 11474.46 | -2677.46 | 0.00 | 0.00 |
| 32 | 100 | 90 | 180 | 14047.00 | 11474.46 | -2777.46 | 0.00 | 0.00 |
| 33 | 100 | 90 | 180 | 14147.00 | 11474.46 | -2877.46 | 0.00 | 0.00 |
| 34 | 100 | 90 | 180 | 14247.00 | 11474.46 | -2977.46 | 0.00 | 0.00 |
| 35 | 100 | 90 | 180 | 14347.00 | 11474.46 | -3077.46 | 0.00 | 0.00 |
| 36 | 100 | 90 | 180 | 14447.00 | 11474.46 | -3177.46 | 0.00 | 0.00 |
| 37 | 100 | 90 | 180 | 14547.00 | 11474.46 | -3277.46 | 0.00 | 0.00 |
| 38 | 100 | 90 | 180 | 14647.00 | 11474.46 | -3377.46 | 0.00 | 0.00 |
| 39 | 100 | 90 | 180 | 14747.00 | 11474.46 | -3477.46 | 0.00 | 0.00 |
| 40 | 100 | 90 | 180 | 14847.00 | 11474.46 | -3577.46 | 0.00 | 0.00 |
| 41 | 100 | 90 | 180 | 14947.00 | 11474.46 | -3677.46 | 0.00 | 0.00 |
| 42 | 100 | 90 | 180 | 15047.00 | 11474.46 | -3777.46 | 0.00 | 0.00 |
| 43 | 100 | 90 | 180 | 15147.00 | 11474.46 | -3877.46 | 0.00 | 0.00 |
| 44 | 100 | 90 | 180 | 15247.00 | 11474.46 | -3977.46 | 0.00 | 0.00 |
| 45 | 100 | 90 | 180 | 15347.00 | 11474.46 | -4077.46 | 0.00 | 0.00 |
| 46 | 100 | 90 | 180 | 15447.00 | 11474.46 | -4177.46 | 0.00 | 0.00 |
| 47 | 100 | 90 | 180 | 15547.00 | 11474.46 | -4277.46 | 0.00 | 0.00 |
| 48 | 100 | 90 | 180 | 15647.00 | 11474.46 | -4377.46 | 0.00 | 0.00 |
| 49 | 100 | 90 | 180 | 15747.00 | 11474.46 | -4477.46 | 0.00 | 0.00 |
| 50 | 100 | 90 | 180 | 15847.00 | 11474.46 | -4577.46 | 0.00 | 0.00 |
| 51 | 42 | 90 | 180 | 15889.00 | 11474.46 | -4619.46 | 0.00 | 0.00 |
| 52 | | | | | | | | |

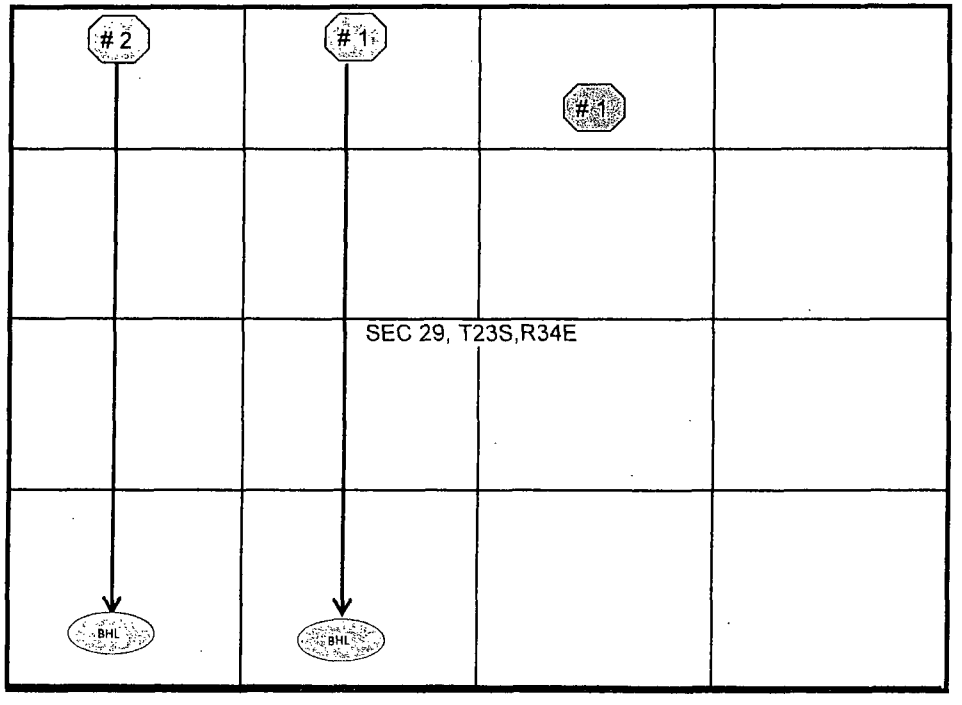
Copperline Prospect




Horizontal Plane
Footage +East/-West
-2500
-1500
-500
500
1500
2500
Footage + North/- South
100
-400
-900
-1400
-1900
-2400
-2900
-3400
-3900
-4400
-4900
West Copperline 29 State # 2H

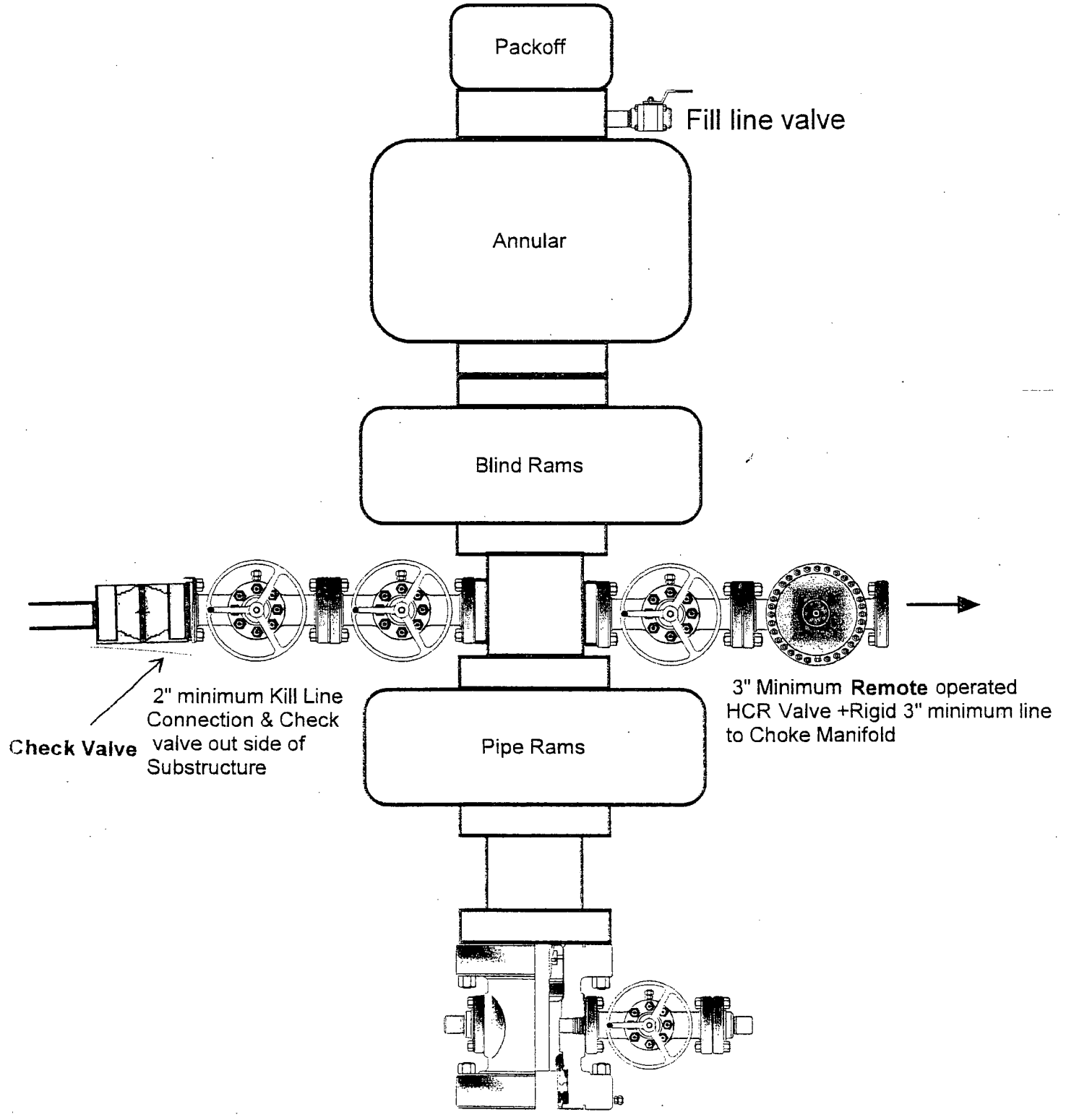
# West Copperline 29 State #2H 3rd Bones Springs Horizontal

Sec 29, (NW/NW)T-23-S, R-34-E, Lea County, New Mexico




| Well Name | Surface Location | Depth and Strata | Target TD | Bottom Hole Location | |
|---|---|---|---|---|---|
| W.Copperline 29 St # 2H | 330 FNL & 660 FWL | TD = 11,480 3rd Bone Sprgs Hrz | 15880 MD | 330 FSL & 1980 FWL | ± 11,480 T |
| W.Copperline 29 St # 1H | 330 FNL & 1980 FWL | TD = 11,480 3rd Bone Sprgs Hrz | 15880 MD | 330 FSL & 1980 FWL | ± 11,480 T |
| Antelbellum Unit #2 | 990 FNL & 1980 FEL | TD= 10860-9532' B. Sprgs Vert | 14,318 Penn | Same | |

West Copperline 29 Fed/State Com # 2H
5000 PSI BOP Schematic
Minimum requirement 11 inch



5,000 psi Manifold Equipment- Configuration of chokes may vary.

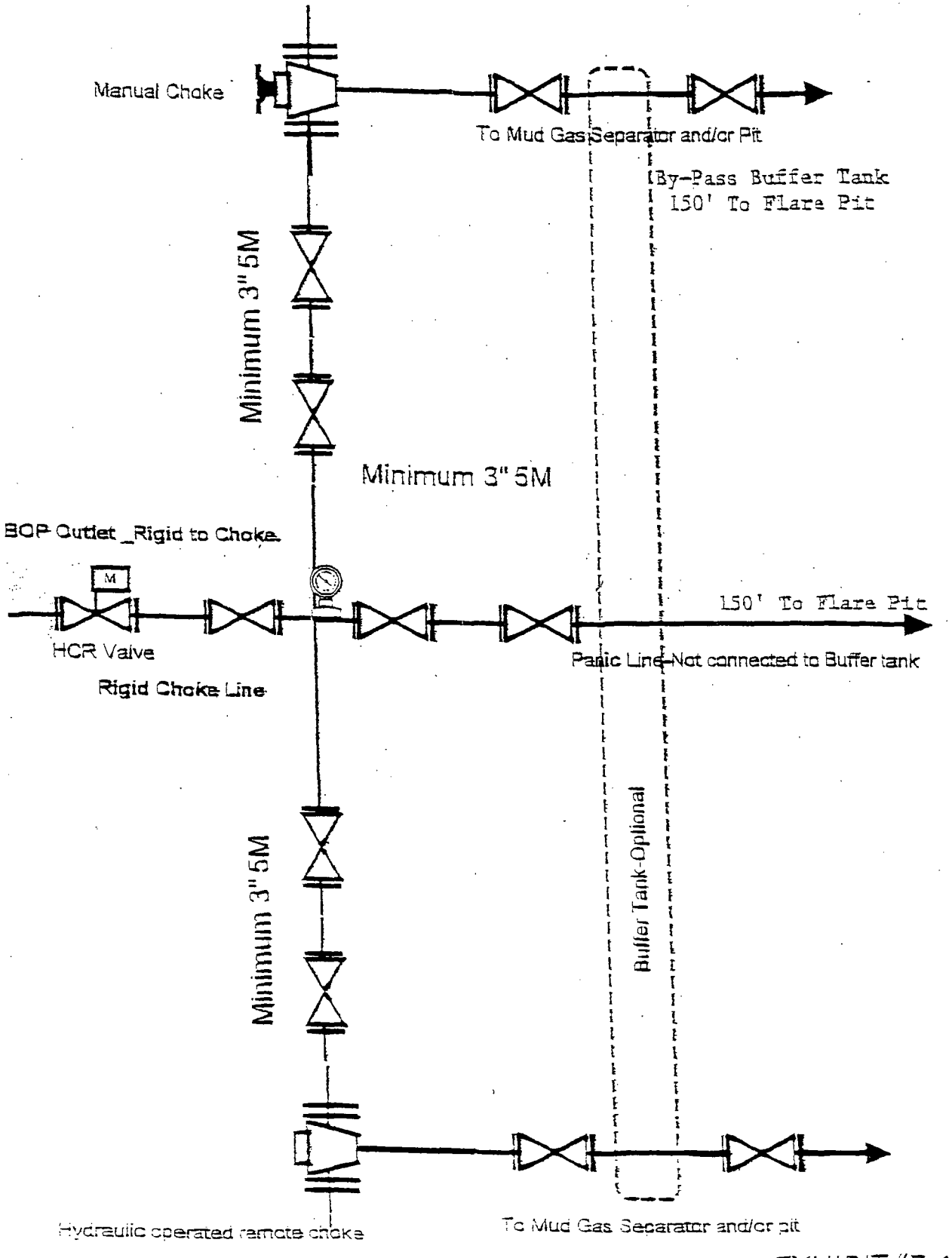
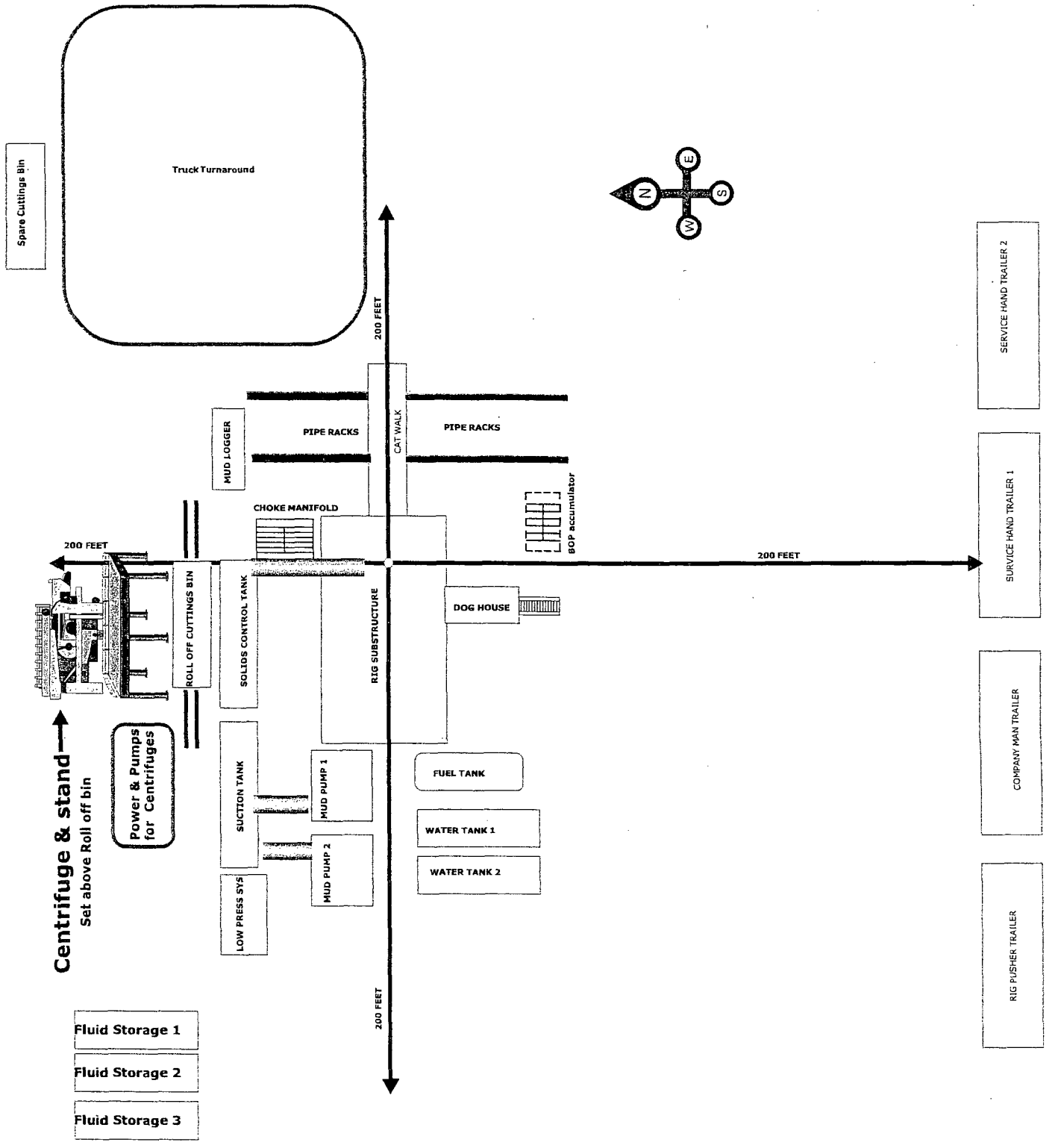



EXHIBIT "E-1"

# Closed Loop Oil Well
# W. Copperline 29 State Com# 2H




**Note: The Rig and Closed System Company for this well have not been selected thus the set up shown is simply generic.**

Caza Petroleum

# West Copperline 29 State Com # 2H

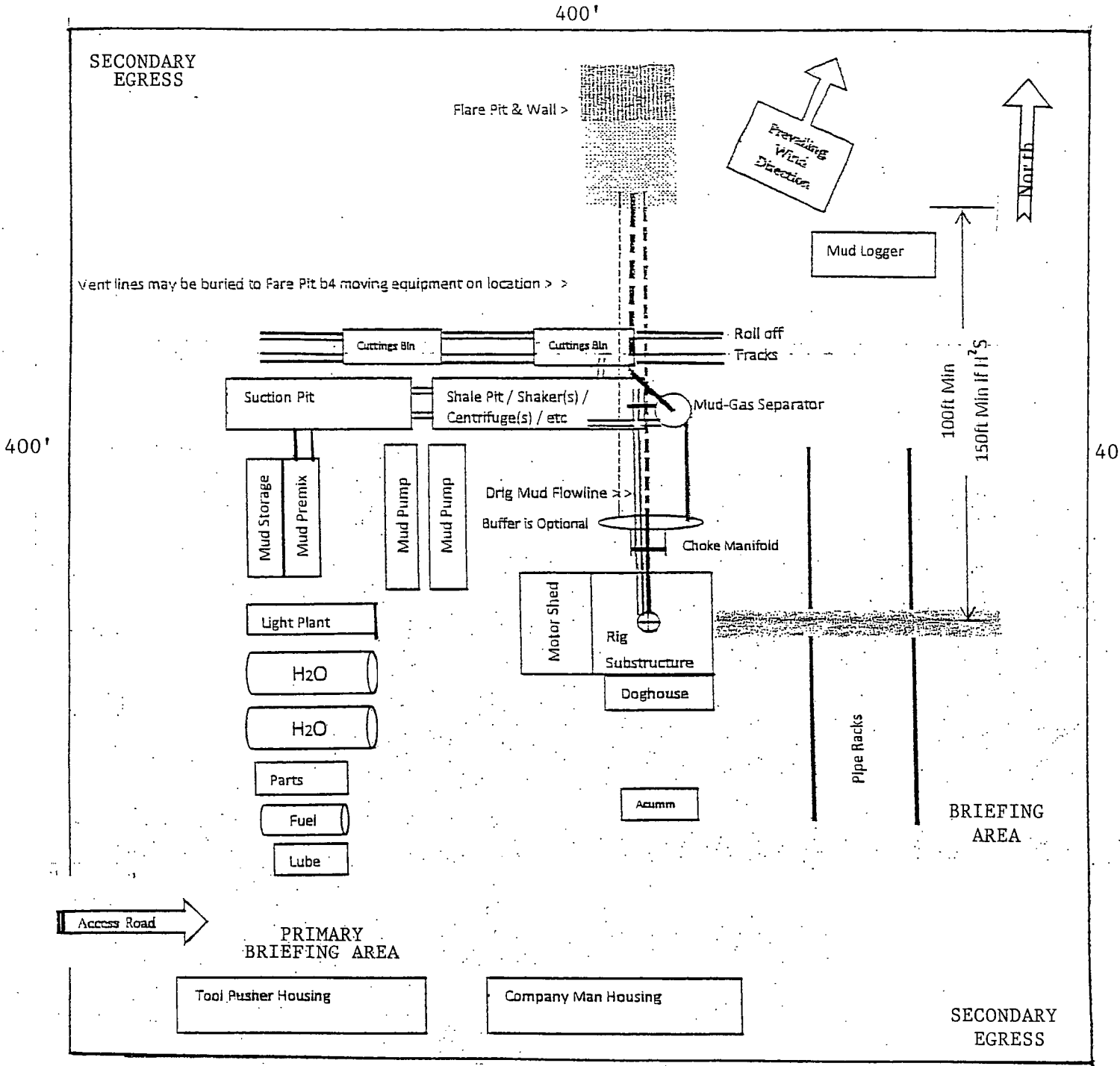
## Closed Loop Drilling System

## Operations and Maintenance Plan

**Closed Loop equipment will be inspected and monitored closely on a daily basis by each drilling rig Tour and by those hired specifically to operate the equipment. Any leak or release detected will be repaired immediately and the proper NMOCD official will be notified within the 48 hr requirement. A large release will require Caza Operating, LLC representatives to contact BLM immediately at the Carlsbad office "575 234 5972" Hobbs "575 393 3612" as well as the NMOCD @ 575 393 6161 as stated by NMOCD rule 116.**

## Closure Plan

**During and after drilling operations, liquids (which apply), all drill cuttings and drilling fluids will be hauled and disposed of at the R-360 disposal (permit number NM 01-0006) located about 30 miles East of Carlsbad, New Mexico. An alternate approved disposal site has been selected Parabo disposal "Sundance " which is 4 miles East of Eunice (permit number NM 01-0003). The Second site would be used in the event of economics or physical problems with R-360 disposal.**




Generic Drill Site Layout

Preplanning reasonable spacing accommodations for a useable "Closed Loop" drillsite layout is challenging. Particular site specific conflicts need to be resolved. This generic APD plat was prepared to demonstrate several necessary elements. The plat should include: a north arrow, prevailing wind direction, spacing access for truck removal of cutting bins, flare pit location, and piping provision to vent all combustible gas to the flare pit. Include the choke manifold and mud-gas separator location and their connection routing.

EXHIBIT "D"
RIG LAYOUT PLAT

CAZA OPERATING, LLC.
WEST COPPERLINE 29 STATE COM. #2H
UNIT "D" SECTION 29
T23S-R34E LEA CO. NM

EXPANDED VIEW OF
RIG LAYOUT PLAT
FLOWLINES TO MUD-GAS
SEPERATOR & BLOW DOWN
LINES TO FLARE PTT

Caza Operating, LLC
West Copperline Fed/State Com #2H
Hydrogen Sulfide Contingency Plan
For Drilling/Workover/Facility

330' FNL & 660' FWL , SECTION 29 T23S-R34E LEA CO. NEW MEXICO

This well and its anticipated facility are not expected to have Hydrogen Sulfide releases. However, there may be Hydrogen Sulfide production in the nearby area. There are no occupied dwellings in the area but a contingency plan has been orchestrated. Caza Operating,LLC will have a Company Representative living on location through out the drilling and completion of this well. If Hydrogen Sulfide is detected or suspected, monitoring equipment will be available for monitoring and/or testing. An un-man H2S safety trailer and monitoring equipment will also be station on location during the drilling operation below the Surface Casing depth of ± 1060 ft. to total drilling depth of 15,889' MD & TVD of ± 11,475'

Caza Operating, LLC
West Copperline 29 State Com # 2H
Hydrogen Sulfide Contingency Plan
For Drilling/Workover/Facility

330 FNL & 660 FWL, SEC 29, T23S, R34E, LEA COUNTY, NEW MEXICO

EMERGENCY CALL LIST: ( Start and continue until ONE of these people have been contacted)

| | OFFICE | MOBILE | HOME |
|---|---|---|---|
| Caza Operating,LLC. | 432 682-7424 | | |
| Richard Wright | 432 682-7424 e 1006 | 432 556 7595 | 432 699 7108 |
| Tony Sam | 432 682-7424 e 1007 | 432 556 6708 | 432 689 0709 |

EMERGENCY RESPONSE NUMBERS:

| | | | |
|---|---|---|---|
| State Police: | Eddy County | | 575 748 9718 |
| State Police: | Lea County | | 575 392 5588 |
| Sheriff | Eddy County | | 575 746 2701 |
| Sheriff | Lea County | | |
| Emergency Medical Ser | Eddy County | | 911 or 575 746 2701 |
| (Ambulance) | Lea County | Eunice | 911 or 575 394 3258 |
| Emergency Response | Eddy County SERC | | 575 476 9620 |
| | Lea County | | |
| Artesia Police Dept | | | 575 746 5001 |
| Artesia Fire Dept | | | 575 746 5001 |
| Carlsbad Police Dept | | | 575 885 2111 |
| Carlsbad Fire Dept | | | 575 885 3125 |
| Loco Hills Police Dept | | | 575 677 2349 |
| Jal Police Dept | | | 575 395 2501 |
| Jal Fire Dept | | | 575 395 2221 |

Caza Operating, LLC
West Copperline 29 State Com # 2H
Hydrogen Sulfide Contingency Plan
For Drilling/Workover/Facility

330 FNL & 660' FWL, SEC 29, T23S, R34E, LEA COUNTY, NEW MEXICO

| | | |
|---|---|---|
| Jal ambulance | | 575 395 2221 |
| Eunice Police Dept | | 575 394 0112 |
| Eunice Fire Dept | | 575 394 3258 |
| Eunice Ambulance | | 575 394 3258 |
| Hobbs Police Dept | | |
| NMOCD | District 1 (Lea, Roosevelt, Curry) | 575 393 6161 |
| | District 2 ( Eddy Chavez) | 575 748 1283 |
| BLM Carlsbad | | 575 234 5972 |
| BLM Hobbs | | 575 393 3612 |
| Lea County Information | | 575 393 8203 |
| Midland Safety | Lea/Eddy County | 432 520 3838 |
| | | 888 262 4964 |
| American Safety | Lea/Eddy County | 575 746 1096 |
| | | 575 393 3093 |
| Baker Pressure pmp'g | Artesia | 575 746 3140 |
| | Hobbs | 800 530 4485 |
| | | 575 392 5556 |
| | Midland | 800 694 6601 |
| | | 432 685 8900 |
| Halliburton | Artesia | 800 844 8451 |
| | Hobbs | 800 844 8451 |
| | Midland | 800 844 8451 |
| Schlumberger pmp'd Ser | Hobbs | 800 548 9196 |
| | | 575 393 6186 |
| | Artersia | 575 748 1391 |
| | Midland | 432 683 1887 |
| Wild Well Control | Midland | 281 784 4700 |
| | | 281 443 4873 |
| Boots & Coots | | 800 256 9688 |
| | | 281 931 8884 |

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