

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JAN 29 2014
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit ☒ Section 32
2. Name of Operator Occidental Permian Ltd.	8. Well No. 411
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	9. OGRID No. 157984
4. Well Location Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line Section 32 Township 18-S Range 38-E NMPM Lea County ☒	10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3658' DF	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: _____ ☐	CASING TEST AND CEMENT JOB ☐
	OTHER: ESP repair ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU
2. ND wellhead/NU BOP.
3. POOH and lay down tubing and ESP equipment.
4. RIH w/bit. Tag @4250' and clean out.
5. RIH w/CIBP set @4230'. POOH w/bit.
6. Run back in hole w/ESP equipment set on 113 jts of 3-1/2" tubing. Intake set @3734'
7. ND BOP/NU wellhead.
8. RDPU & RU. Clean location and return well to production.

RUPU 11/26/2013
RDPU 12/10/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

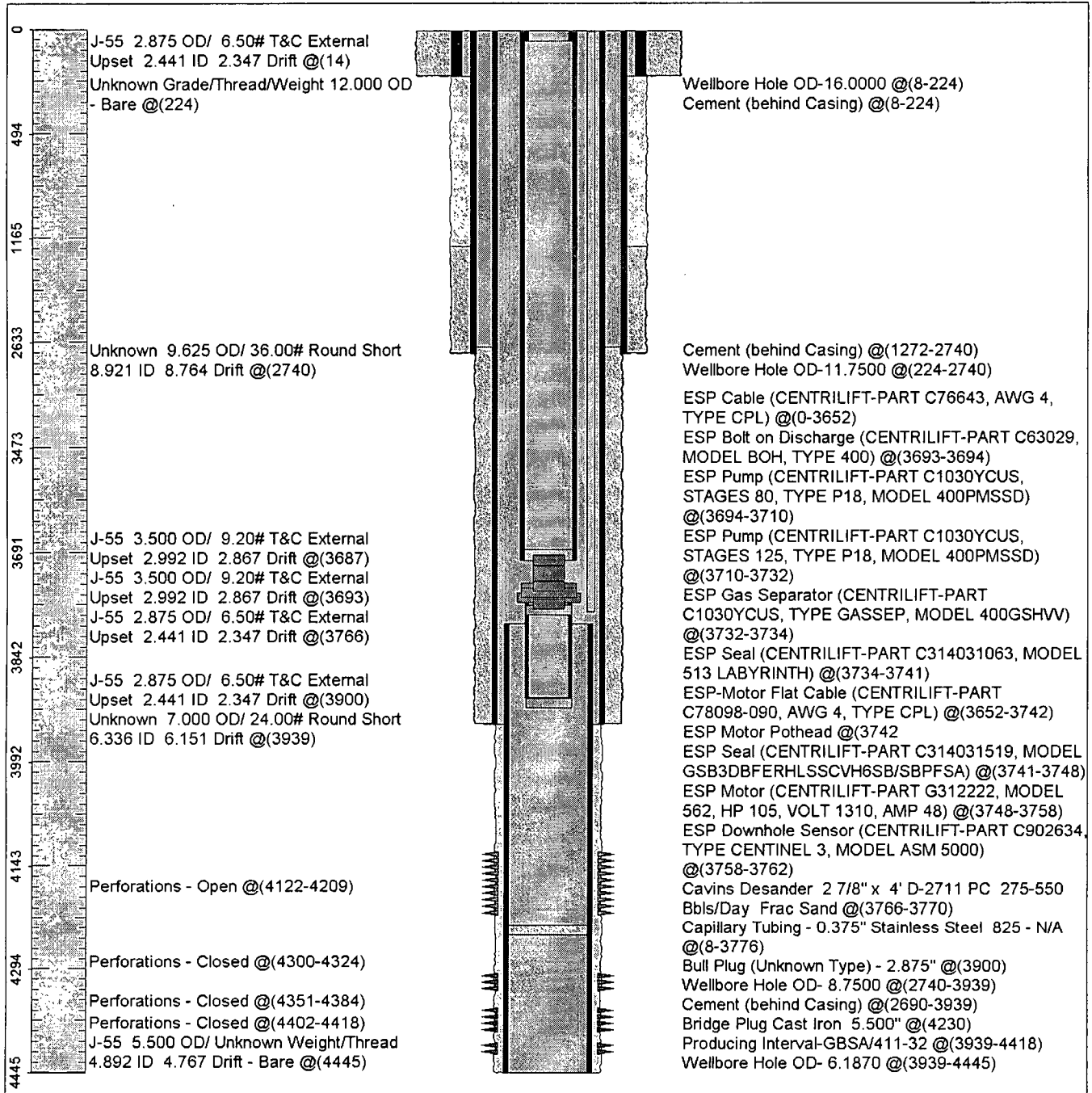
SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 01/28/2014
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Mark W. White TITLE Compliance Officer DATE 02/03/2014
CONDITIONS OF APPROVAL IF ANY:

FEB 03 2014

January 24, 2014

Work Plan Report for Well:NHSAU 411-32



Survey Viewer