

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 August 1, 2011

HOBBS OGD  
 JAN 29 2014  
 RECEIVED

WELL API NO. <b>30-025-10689</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>301940</b>
7. Lease Name or Unit Agreement Name <b>Skelly Penrose B Unit</b>
8. Well Number <b>61</b>
9. OGRID Number <b>12444</b>
10. Pool name or Wildcat <b>Langlie Mattix (37240)</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**Providence Energy Services, Inc. dba Kelton Operating**

3. Address of Operator  
**PO Box 928, Andrews, TX 79714-0928**

4. Well Location  
 Unit Letter N : 660 feet from the S line and 1980 feet from the W line  
 Section 9 Township 23-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check  Approved for Plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms/  
[www.emnrd.state.nm.us/oocd](http://www.emnrd.state.nm.us/oocd)

Indicate Nature of Notice, Report or Other Data

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

Propose proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**12/20/13 MIRU plugging equipment. Dug out cellar. ND wellhead. NU BOP. RIH w/ tbg to 3429'. 12/23/13 Circulated well w/ mud laden fluid. Spotted 25 sx cement @ 3429-3229. POH to 2450'. Spotted 135 sx cement @ 2450-1170. POH w/ tbg. WOC. Tagged cement @ 1178'. POH. Perf'd csg @ 1170. Set packer @ 60' and pressured up on csg to 700 psi. RIH w/ tbg to 1178 and spotted 25 sx cement @ 1178-978. (per Mark Whitaker). Perf'd csg @ 200'. Set packer @ 60' and pressured up on csg. to 700 psi. RIH w/ tbg to 251' and spotted 30 sx cement @ 251-surface. Rigged down and moved off. 12/30/13 Moved in backhoe and welder. Dug out cellar. Cut off wellhead. Welded on "Above Ground Dry Hole Marker". Dug up and removed deadmen. Cleaned location and moved off.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Dale Kelton TITLE President DATE 1-23-2014

Type or print name C. DALE KELTON E-mail address: PROVIDENCEENERGY@SUBDENTINK.NET PHONE: 432.661.1364

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 02/03/2014

Conditions of Approval (if any):

FEB 03 2014