

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**JAN 31 2014**  
**RECEIVED**

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 June 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-11415</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> <u>Other <b>Water injection</b></u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Energen Resources Corporation</b>		6. State Oil & Gas Lease No. <b>24695</b>
3. Address of Operator <b>3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705</b>		7. Lease Name or Unit Agreement Name: <b>Stuart Langlie Mattix Unit</b>
4. Well Location Unit Letter <b>E</b> : <b>1980</b> feet from the <b>North</b> line and <b>660</b> feet from the <b>West</b> line Section <b>2</b> Township <b>25S</b> Range <b>37E</b> NMPM <b>Lea</b> County <b>New Mexico</b>		8. Well Number <b>102</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3176' GR</b>		9. OGRID Number <b>162928</b>
		10. Pool name or Wildcat <b>Langlie Mattix 7 KVR5 Queen Grayburg</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION</b> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OFF <input type="checkbox"/> Approved for Plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms! www.emnrd.state.nm.us/oocd	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <b>P&amp;A Procedure</b> <input type="checkbox"/>
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or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion and completion.

See attached procedure

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Rathjen TITLE Regulatory Analyst DATE 01/29/2014  
 Type or print name Brenda F. Rathjen E-mail address: brenda.rathjen@energen.com PHONE 432-688-3323

For State Use Only  
 APPROVED BY Mark Whitman TITLE Compliance Officer DATE 02/03/2014  
 Conditions of Approval (if any):

FEB 03 2014

Stuart Langlie Mattix Unit Well #102  
State Lease No. 24695  
API 30-025-11415  
Energen Resources Corporation – OGRID #162928

P & A Procedure:

1/21/14 – MIRU Rig. RIH w/tubing. Tag CIBP @ 3160'. Spot 35sx "C" 3% CaCl & displaced. SION.

1/22/14 – RIH w/tubing. Tag cement @ 2914'. POOH. RIWL and perf @ 2425'. RIH w/pkr to 2125'. Set pkr, PSI to 1500#. Contacted Mark Whittaker w/NMOCD, approved to drop down & spot. POOH w/pkr. RIH w/perf sub to 2480' Spot 25sx "C" 3% CaCl & displaced. PUH. SI 4 hrs. RIH & tag cement @ 2329'. PUH to 1350'. Mark w/OCD called and changed procedure. Spotted 25sx plug, displaced. PUH. SDON.

1/23/14 – RIH & tagged cement @ 1159'. RIWL and perf @ 1000' per Mark w/OCD. RIH w/packer, loaded the hole, established injection rate of 1-1/2 B/M @ 1200#. Partial returns to surface. Squeezed 40sx "C" 3% CaCl, displaced. SI, WOC 4 hours. POOH w/packer. RIH tagged cement @ 830'. POOH. RIWL and perf @ 315'. RIH w/1 joint and packer, loaded hole. Set packer, tested perfs, injection rate 2-1/2 B/M @ 400#, no returns. Mark w/OCD said to squeeze 60sx & displace to 80'. SI, WOC overnight.

1/24/14 – RIH, tagged cement @ 104' FS. Mark w/OCD said to perf @ 75, RIH w/1 joint & packer, set packer, circ 30sx plug thru annulus to surface. POOH w/tubing & packer. ND BOP, top off well, RDPA equipment. Complete P&A on Monday 1/27/14.

1/27/14 – Backhoe dug up cellar & anchors. Built P&A marker, cut off wellhead, capped well, installed P&A marker, cut off anchors, backfilled cellar & anchor holes, cleaned & leveled location. MO. P&A complete.

*Brenda Mattix*  
1/29/2014