

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

5. Lease Serial No.
NMLC062391

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

JAN 29 2014

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

RECEIVED

8. Well Name and No.
KACHINA 5 FED 03

2. Name of Operator
DEVON ENERGY PRODUCTION CO LP Contact: DAVID H COOK

9. API Well No.
30-025-31517-00-S1

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405.552.7848

10. Field and Pool, or Exploratory
CORBIN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T18S R33E NESW 1980FSL 1980FWL

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests approval to squeeze cement in the following interval:

Hole in casing at 5,020? to 5,054?
Top of cement @ 7,030? based off of CBL log on file
Well isolated @ 9,407 and good test to 1,000 psi

- 1) Set Cement Retainer at 4,900?
- 2) Sting into retainer with 2-3/8", 4.7# Tubing
- 3) Establish injection rate
- 4) Squeeze suspected leak with up to 500 sacks of 14.8 ppg (1.33 yield) C cement + Fluid loss additives

Operator did not provide requested information. (wellbore diagram)

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #221991 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by JOHNNY DICKERSON on 10/17/2013 (14JLD0710SE)

Name (Printed/Typed) DAVID H COOK

Title

Signature (Electronic Submission)

Date 10/03/2013

DENIED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

FOR RECORD ONLY

02/03/2014

FEB 03 2014

Additional data for EC transaction #221991 that would not fit on the form

32. Additional remarks, continued

Casing Leak interval ? 5020 to 5054?. (actual cement volume will be dependent on injectivity test)

5) Displace cement down tubing with fresh water within 1 bbl of retainer

6) Sting out of retainer

7) Reverse circulate cement flag and clean

8) Trip out of hole with tubing

9) 72 Hr shut down to set cement

10) Drill out cement retainer and cement

11) Test cement squeeze to 1000 psi at surface

12) Based on test results, re-squeeze if necessary