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For State Use Only APPROVED BY: Mach White TITLE Compliance Officer DATE 02-03-2014 Conditions of Approval (if any):	Type or print name <u>David Stewart</u>	E-mail address: <u>david_stewart</u>	<u>e@oxy.com</u> PHONE: <u>432-685-5717</u>
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