

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM100567

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side** **HOBBS OCD**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
RAGIN CAJUN 12 FEDERAL 1H

2. Name of Operator  
DEVON ENERGY PRODUCTION CO. LP  
Contact: DAVID H COOK  
E-Mail: david.cook@dvn.com

JAN 31 2014

9. API Well No.  
30-025-41188

3a. Address  
333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102-5010

3b. Phone No. (include area code)  
Ph: 405-552-7848

RECEIVED

10. Field and Pool, or Exploratory  
JABALINA; DELAWARE, SW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 12 T26S R34E SWSE 10FSL 1685FEL

11. County or Parish, and State  
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/28/13 - 12/30/13 - Spud @ 0100; Contacted Patricia Hutchins, BLM, 12/28/13 for pre-spud. TD 17-1/2" hole @ 1,130'. CHC & POOH. RU csg equip. & RIH w/28 jts 13-3/8" 48# H-40 STC csg & set @ 1,130'. CHC, RD csg equip. RU cementers & PT lines to 3,000psi. Lead w/510 sx Cl C cmt, Yld 1.72; Tail w/560 sx Cl C cmt, Yld 1.33; Displ w/171 bbl FW; circ 111 bbls cmt to surf. ND & raise BOP, dress top of csg, NU & test BOP, 250 psi / 3,000psi; & Annular 250 psi / 3,000 psi, good. (Note: Jon Staton, BLM, contacted regarding BOP test)

1/2/14 - 1/4/14 - TD 12-1/4" hole @ 5,269'. POOH & CHC. RU csg equip. PU & RIH w/127 jts 9-5/8" 40# HCK-55 BTC, set @ 5,269'. RD csg crew, notified Marlan Deaton, BLM, intent to cmt, RU cementers & test lines to 3,100 psi. Lead w/1,160 sx Econocem C cmt, Yld 1.85; Tail w/430 sx Halcem C cmt, Yld 1.33. Displ w/396 bbl FW; circ. 185sx cmt to surface. ND BOP & WOC. Install FMC "B" section, test to 2115psi. RU & test BOP, 250L & 3000H.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #233151 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO.,LP, sent to the Hobbs  
Committed to AFMSS for processing by JOHNNY DICKERSON on 01/28/2014 ()

Name (Printed/Typed) DAVID H COOK

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 01/24/2014

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE JAN 28 2014

Approved By

Title

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

FEB 03 2014

**Additional data for EC transaction #233151 that would not fit on the form**

**32. Additional remarks, continued**

1/16/14 - 1/22/14 - TD 8-3/4" hole @ 13,788'. CHC & POOH. PU through bit logging assembly & ran logs; POOH & LD logging tools. TIH w/ DP; POOH & LD DP. RU csg crew. PU & RIH w/130 jts 5-1/2" 17# P-110 BTC & 183 jts 5-1/2" 17# P-110 LTC; set @ 13,740'. RD csg crew, RU cementers & test lines to 5,000 psi. Lead w/405 sx CI C cmt, Yld 1.96; Tail w/1370sx CI C cmt, Yld 1.20. Displ w/320 bbl FW. Estimated TOC @ 2,877'. RD cementers & csg equipment; release rig @ 1200 1/22/14.