

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ocd Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM100568

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RATTLESNAKE 13 FED 2H

9. API Well No.
30-025-41247

10. Field and Pool, or Exploratory
JABALINA; DELAWARE, SW

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

HOBBS OCD
JAN 31 2014

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO., LP. Contact: DAVID H COOK
E-Mail: david.cook@dvn.com

3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102-5010

3b. Phone No. (include area code)
Ph: 405-552-7848

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T26S R34E NWNE 25FNL 1650FEL

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/21/13 - 11/24/13 - TD 17-1/2" hole @ 1,148'. CHC & POOH. RU csg equip. & RIH w/27 jts 13-3/8" 48# H-40 STC csg & set @ 1,148'. CHC, RD csg equip. RU cementers & PT lines to 3,000psi. Lead w/675 sx Cl-C cmt, Yld 1.67; Tail w/510 sx Cl C cmt, Yld 1.33; Displ w/174 bbl FW; circ 153 bbls cmt to surf. ND & raise BOP, dress top of csg, NU & test BOP, 250 psi / 3,000psi; & Annular 250 psi / 3,000 psi, good; PT 13 3/8" csg to 1,400psi; good.

11/29/13 - 11/30/13 - TD 12-1/4" hole @ 5,300'. POOH & CHC. RU csg equip. PU & RIH w/127 jts 9-5/8" 40# HCK-55 BTC set @ 5,300'. RD csg crew, RU cementers & test lines to 3,000 psi. Lead w/915 sx Econocem HLC cmt, Yld 1.85; Tail w/430 sx Halcem cmt, Yld 1.33. Displ w/398 bbl FW; no cmt circ. to surface. Estimated TOC @ 300'. Ran temp survey, TOC @ 325'; pumped top job w/116sx cmt, Yld 1.35; circ. cmt to surface. ND BOP & WOC. RU & test BOP, 250L & 3000H; notified Jack Johnson, BLM.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #232895 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO., LP, sent to the Hobbs
Committed to AFMSS for processing by JOHNNY DICKERSON on 01/28/2014 ()**

Name (Printed/Typed) DAVID H COOK Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 01/23/2014

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date JAN 28 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

FEB 03 2014

Additional data for EC transaction #232895 that would not fit on the form

32. Additional remarks, continued

12/16/13 - 12/24/13 - TD 8-3/4" hole @ 13,861'. CHC & POOH. RU csg crew. PU & RIH w/121 jts 5-1/2" 17# P-110 BTC & 192 jts 5-1/2" 17# P-110 LTC, set @ 13,842'. RD csg crew, RU cementers & test lines to 5,000 psi. 1st Lead w/220 sx Tuned Light CI C cmt, Yld 2.66; 2nd Lead w/ 360sx CI C cmt, Yld 1.96; Tail w/1935sx CI C cmt, Yld 1.22. Displ w/320 bbl FW; Estimated TOC @ 4,338'. RD cementers & csg equipment; ND BOP & install night cap on WH; PT @2400psi/10min. Release rig @ 1800 12/24/13.