Submit 1 Copy To Appropriate District Office	State of New Mex	ico	Form C-103		
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources HOBBS OCD		Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	i.		30-025-41488		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION JAN 3122015 buth St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	azos Rd., Aztec, NM 87410 Sonto Eq. NIM 97505		STATE X FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	RECEIVED	6. S	tate Oil & Gas Lease N	U.	
87505 SUNDRY NOTICES	S AND REPORTS ON WELLS	7 1	ease Name or Unit Agr	reement Name	
(DO NOT USE THIS FORM FOR PROPOSALS	S TO DRILL OR TO DEEPEN OR PLUC	G BACK TO A	_	- Traine	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		1111	STLE UNIT		
1. Type of Well: Oil Well			8. Well Number 55H		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.			9. OGRID Number 6137		
3. Address of Operator			10. Pool name or Wildcat		
333 WEST SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010 4. Well Location			PLE X; BONE SPRING	ı	
	50 feet from the SOUTH	line and <u>660</u>	feet from the	WEST line	
Section 22		Range 33E		ounty LEA	
1	I. Elevation (Show whether DR, I				
3	701.2'				
12. Check App	ropriate Box to Indicate Na	ture of Notice, Repo	ort or Other Data		
NOTICE OF INTE	NTION TO:	SUBSEO	UENT REPORT (OF:	
	DIAL WORK 🗌 PLUG AND ABANDON 🗌 REMEDIAL WOR			IG CASING	
	_	COMMENCE DRILLING			
PULL OR ALTER CASING M DOWNHOLE COMMINGLE	ULTIPLE COMPL	CASING/CEMENT JOB	\boxtimes		
CLOSED-LOOP SYSTEM					
OTHER:		OTHER:			
	SEE RULE 19.15.7.14 NMAC.				
proposed completion or recomp	oletion.				
1/24/14 – 1/27/14 - TD 12 1/4" intermed	ligte hale @ 5 222' @ 2000 h				
Notified Mark Whitaker, NMOCD, of ir		e. CHC. RU csg crew a	nd RIH w/129 jnts 9-5/3	8" HCK-55, 40#	
BTC csg & set @ 5,233'. RD csg crew	& RU cementers. Pump lead w/l	,475sx Econocem HLC	cmt, 1.89 Yld; followed	l w/615sx	
Premium Plus C cmt, 1.33 Yld; Displ. w RD cementers. Set slips, make final cut					
3000psi high; Test csg @ 1500psi f/30 n		si 250psi iow and 5000p	ooi ingii, test ailliulal 23	opsi iow ailu	
				•	
0. 10.	<u> </u>				
Spud Date:	Rig Release Date	e:			
I hereby certify that the information abo	ve is true and complete to the bes	t of my knowledge and	belief.		
SIGNATURE 1) C	TITLE_Regulat	ory Specialist	DATE_ <u>1/29/2014</u> _		
Type or print name <u>David H. Cook</u>	E-mail address: 2	david:cook@dvn::com	PHONE: <u>(405</u>) 552-7848_	
For State Use Only		oloum E	<u></u>	B 0 3 2014	
APPROVED BY:	TITLE Petr	oleum Engineer	DATE	שועל פי היים	
Conditions of Approval (if any):					