BUREAU OF LAND MANAGEMENT OCD Hobbs Explices July 31, 2010 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 5. Lease Serial No. NMNM129262 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CA/Agreement, Name and/or No. COX 35 FEDERAL 2H 1. Type of Well Gas Well Other 8. Well Name and No. COX 35 FEDERAL 2H 2. Name of Operator ENERGEN RESOURCES CORPORATEONAL: THOMAS.CARRENS 3300 NORTH A STREET BLDG 4 SUITE 100 MIDLAND, TX 79705 3. Address 3300 NORTH A STREET BLDG 4 SUITE 100 MIDLAND, TX 79705 3. Phone No. (include area code) Ph: 432-688-3334 3. Phone No. (include area code) MIDLAND, TX 79705 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T23S R32E Mer NMP SWSE 200FSL 2240PEL 11. County or Parish, and State LEA COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION	Form 3160-5 (August 2007)	UNITED STATE DEPARTMENT OF THE			OMB N	APPROVED 0. 1004-0135
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3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. 17 the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measure and true vertical depths of all pertinent markers and zones. 18 the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once 19 the proposal is to deepen directionally or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days 19 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once 19 the spectra of the involved operation results in a multiple completion or recompleted approval. 20 Energen Resources would like to submit the following for a choke line variance. 21 SEEE ATTACHED FOR 22 Commence drilling pending submittal of this sundry notice for a variance. 23 Set of the operation result of the sundry notice for a variance. 3. Set of the foregoing is true and correct. 3. Electronic Submission #232214 verified by the BLM Well Information System 3. For ENERGEN RESOURCES COMPORATION, sent to the Holbs 3. Committed to AFMSS for processing bi JoHNNY DickERSON on 01/16/2014 () 3. Name (Printed/Typed) TOM CARRENS 3. Title SUPV DRILLING APPROVED 3. Generation is used and correct this support to the proposed of the notificate opport on 01/16/2014 3. Generating the applicant on conduct operation the subject lease 4. J hereby certify that the foregoing is true and correct. 3. Electronic Submission #232214 verified by the BLM Well Information System 4. J hereby certify that the foregoing is true and correct. 3. Electronic Submission #232214 verified by the BLM Well Information System 4. J hereby certify that the foregoing is true and correct. 3. Electronic Submission) 3. Det 01/16/2014 4. J hereby certify that the	Final Abandonment Notice			•	•	
4. 1 hereby certify that the foregoing is true and correct. Electronic Submission #232214 verified by the BLM Well information System For ENERGER RESOURCES CORPORATION, sent to the Hobbs Committed to AFMSS for processing by JOHNNY DICKERSON on 01/16/2014 () Name (Printed/Typed) TOM CARRENS Signature (Electronic Submission) Date 01/16/2014 Signature (Electronic Submission) Date 01/16/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE/ JAN 2 4/019 Marrie (Brinded Typed) This space for federal or state of fice USE/ JAN 2 4/019 Mitride applicant holds legal or equitable title to hose rights in the subject lease infy that the applicant to conduct operations thereon. Title BURAU OF LAY MARREE Date (ARLSBA/FIELD OTTIOL) e 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Energen Resources would I	ike to submit the following	for a choke line variance. Ve Indry notice for a variance.	rbal approval		
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Our Ref No: Box No:	Pbc12352	COMTECH ContiTech Beattie Corp. 11535 Brittmoore Park Drive Houston, TX 77041 USA

QF02 Delivery Address Label Prepared by: Italo Furieri 3/2/2012 Page 1 of 1

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We hereby certify that these goods have been inspected by our Quality Management System, and to the best of our knowledge are found to conform to relevant industry standards within the requirements of the purchase order as issued to ContiTech Beattie Corporation.

Continental convite		1	`,
QUALITY C INSPECTION AND T		CERT. №:	103
	ech Beattie Co.	P.O. Nº:	005745
CONTITECH RUBBER order Nº: 5250	HOSE TYPE: 3" ID	Choke and	d Kill Hose
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ATTACHMENT OF QUALITY CONTROL INSPECTION AND TEST CERTIFICATE



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fimemini is CONTIFICH Hose Data Sheet CRI Order No. 525015 Customer ContTech Beattle Co. Customer Order No. PQ5745 PBC12347,-53 Item No. 1 Hose Type Flexible Hose Standard API SPEC 16 C Inside dia in Inches 3 Length 30 ft Type of coupling one end FLANGE 4.1/16" 10KPSI API SPEC 17D SV SWIVEL, FLANGE 4.1/16" 10KPSI API SPEC 17D SV SWIVEL, FLANGE 4.1/16" 10KPSI API SPEC 17D SV SWIVEL, Type of coupling other end FLANGE 4.1/16" 10KPSI API SPEC 17D SV SWIVEL, FLANGE 4.1/16" 10KPSI API SPEC 17D SV SWIVEL, H2S service NACE MR0175 Yes Working Pressure 10 000 psi Design Pressure 15 000 psi Safety Factor 2,25 Marking USUAL, PHOENIX Cover NOT FIRE RESISTANT Outside protection Statel outer wrap Internal stripwound tube No Lining Oil, RESISTANT Safety clemp Yes Element C Yes Safety wrap <t< th=""><th>CONTITECH Industria</th><th></th><th>No: QC-DB- 53 / 2012 Page: 12 / 86</th></t<>	CONTITECH Industria		No: QC-DB- 53 / 2012 Page: 12 / 86
Customer ContiTech Beattle Co. Customer Order No PQ5745 PBC 12347,-53 Item No. 1 Hose Type Flexible Hose Standard API SPEC 16 C Inside dia in inches 3 Length 30 ft Type of coupling one end FLANGE 4.1/16" 10KPSI API SPEC 17D SV SWIVEL. FLANGEC/W BX155 ST/ST INLAID R.GR. Type of coupling other end FLANGE 4.1/16" 10KPSI API SPEC 17D SV SWIVEL FL/ C/W BX155 ST/ST INLAID R.GR. H2S service NACE MR0175 Yes Working Pressure 10 000 psi Design Pressure 15 000 psi Safety Factor 2,25 Marking USUAL PHOENIX Cover NOT FIRE RESISTANT Outside protection St.steel outer wrap Internal stripwound tube No Lining OIL RESISTANT Safety clamp Yes Lifting collar Yes Element C Yes Safety vier rope Yes Max.design temperature [°C] 100		Hose Data Sh	eet
Customer Order No PQ5745 PBC 12347,-53 Item No. 1 Hose Type Flexible Hose Standard API SPEC 16 C Inside dia in inches 3 Length 30 ft Type of coupling one end FLANGE 4.1/16" 10KPSI API SPEC 17D SV SWIVEL, FLANGEC 4.1/16" 10KPSI API SPEC 17D SV SWIVEL, FLANGEC 4.1/16" 10KPSI API SPEC 17D SV SWIVEL, FLANGEC 4.1/16" 10KPSI API SPEC 17D SV SWIVEL, C/W BX155 ST/ST INLAID R.GR. H2S service NACE MR0175 Yes Working Pressure 10 000 psi Design Pressure 10 000 psi Test Pressure 15 000 psi Safety Factor 2,25 Marking USUAL PHOENIX Cover NOT FIRE RESISTANT Outside protection St.steel outer wrap Internal stripwound tube No Lining Oil, RESISTANT Safety claimp Yes Lifting collar Yes Safety claim No Safety chain No Safety wire rope <td>CRI Order No.</td> <td>525015</td> <td></td>	CRI Order No.	525015	
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Lifting collar Yes Element C Yes Safety chain No Safety wire rope Yes Max.design temperature [°C] 100	Lining	OIL RESISTANT	
Element C Yes Safety chain No Safety wire rope Yes Max.design temperature [°C] 100	Safety clamp	Yes	
Safety chain No Safety wire rope Yes Max.design temperature [°C] 100	Lifting collar	Yes	
Safety wire rope Yes Max.design temperature [°C] 100		Yes	
Max.design temperature [°C] 100		No	
Min design temperature [°C]		100	
	Min.design temperature [°C]	-20	
MBR operating [m] 1,60	MBR operating [m]	1,60	
MBR storage [m] 1,40	MPD places [m]	1 1.40	

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Conditions of Approval

Energen Resources Corporation Cox 35 Federal 2H API: 30-025-41521 T23S-R32E, Sec 35 January 24, 2014

 Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor. If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).

JAM 012414