

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88219
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

HOBBS OCD
JAN 30 2014
RECEIVED

WELL API NO. 30-025-00292
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 303735
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 5
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other ~~Monitor well~~

2. Name of Operator
Celero Energy II, LP

3. Address of Operator
400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location
 Unit Letter M : 660 feet from the S line and 660 feet from the W line
 Section 19 Township 13S Range 32E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Return to production <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/28-6/3/13 - NDWH & NUBOP. Circ clean w/ PW (10 ppg). TOH. LD 2 3/8" 4.7# 8rd EUE regular IPC tbg (93 jts = 3001'). TIH w/ 6 1/4" O.D. bit, 2 - 4 1/8" OD DC's, 6 1/4" string mill, 2- 4 1/8" OD DC's & 6 1/4" OD string mill. Ran on 2 7/8" OD tbg WS. Ran to 3071' & tag fill. RU swivel. Rotate and drill out small bridge to TD of 3084'. Circ hole clean with 10 ppg PW. Recovered paraffin & small amount of scale. Circ 500 gal of Toluene down tbg up inside of tbg-csg annulus to surface, reverse pump Toluene back down tbg-csg annulus up tbg. Repeat this procedure 4 times. Left Toluene at end of tbg inside of tbg-csg annulus. Run 5/8" SS tbg as cap strings and band same onto 2 3/8" IPC tbg. Pump through 5/8" SS tbg used for cap strings with FW. TIH w/ 91 jts of 2 3/8" OD seal lube IPC tbg plus 2-6' & 1-4' x 2 3/8" IPC tbg subs. Ran on tbg, Globe Energy's nickel coated subs w/ gas sub on T-2 N.C. on/off tool. Banded 2 strings of 5/8" stainless steel cap strings to tbg and latched onto 7" AS1-X pkr at 3000'. Flanged up 7 1/16" 3K slip type flange with 2- 1" outlets with stuffing boxes for the 5/8" SS cap strings. Left 6 pts of compression on pkr (pkr was run with a 1.56 "R" blanking plug). Pumped through the water/chemical line with 50 gallons of fresh water with 400# w/ good results. Pumped 60 gal of FW down CO2 line at 200# and functioned okay. Finish NU, installed 2 1/16" 5K tbg valve. Pulled 1.56" R" blanking plug. Well went on slight vacuum. Clean location & RDMO service rig. Connect to production facilities.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 09/25/2013

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE FEB 04 2014
 Conditions of Approval (if any):

FEB 04 2014