

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO /
30-025-05099
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

HOBBS OGD
JAN 21 2014

WELL COMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
State
6. Well Number: 1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Reenter PA well

8. Name of Operator
Huntington Energy, L.L.C.

9. OGRID
208706

10. Address of Operator
908 N.W. 71st St., Oklahoma City, OK 73116

11. Pool name or Wildcat
King, Wolfcamp

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	36	13S	37E		1983	S	1954	W	Lea
BH:										

13. Date Spudded 12/03/2013
14. Date T.D. Reached
15. Date Rig Released 12/11/2013
16. Date Completed (Ready to Produce) Dry Hole
17. Elevations (DF and RKB, RT, GR, etc.) 3838 GR

18. Total Measured Depth of Well 10,250'
19. Plug Back Measured Depth 9663'
20. Was Directional Survey Made? No.
21. Type Electric and Other Logs Run Compensated Neutron/Dual Laterolog

22. Producing Interval(s), of this completion - Top, Bottom, Name
9392'-9416', Wolfcamp

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		383'	16 1/2"	400	
9 5/8"		4655'	11"	1500	
5 1/2"	17#	9340'	8 1/2"	975 sx, Class H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
3 1/2"	9212	9610	120				

26. Perforation record (interval, size, and number)
9392'-9416', 4 spf 24', 96 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9392-9416	61 bbls 15% HCL, 59 bbls 2% KCL Flush

28. PRODUCTION

Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
SI-pending further evaluation

Not Applicable							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments
Wellbore Diagram, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Catherine Smith* Printed Name Catherine Smith Title Regulatory Date 1/16/2013
E-mail Address csmith@huntingtonenergy.com

FEB 04 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4594	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6100	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 7364	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 8052	T.	T. Entrada	
T. Wolfcamp 9360	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

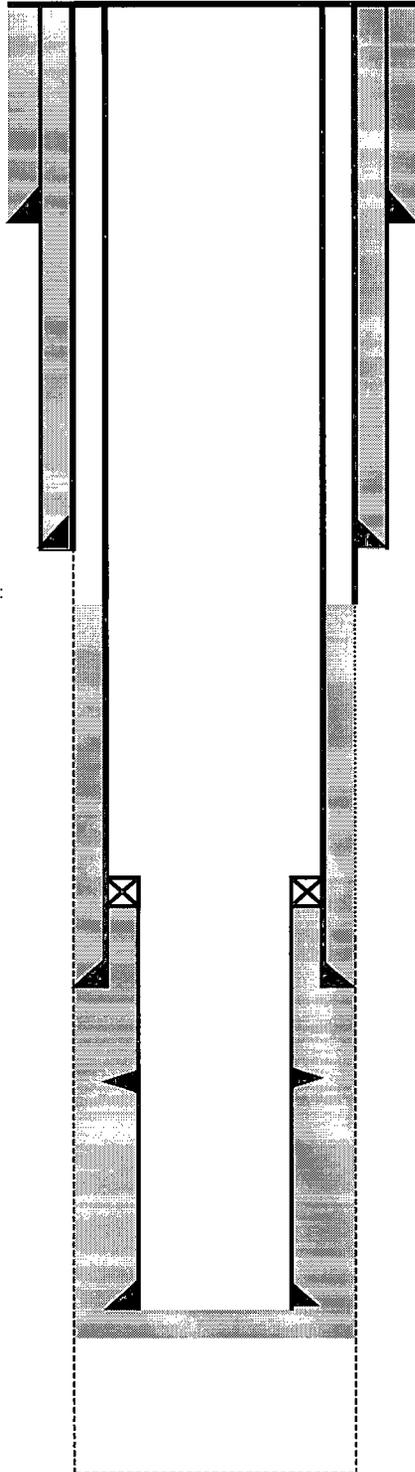
No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
4594	6100	1506	Anhy/dol/lm				
6100	7364	1264	Anhy/lm/dol/sh				
7364	7510	146	Sh/lm				
7510	8052	542	Dol/lm.anhy				
8052	9360	1308	Anhy/dol/lm				
9360	9828	468	Dol/lm/sh				

State #1
Completion
 Sec 36-T13S-R37E
 Lea County, New Mexico
 1983 FSL 1954 FWL

API: 30-025-05099
 Today's Date: Jan 16, 2014
 Spud: Dec 3, 2013
 Completed:



KB NA
 GL 3838'

13-3/8" set at 383'
 Cemented w/400 sacks to surface

Rods
 4,313' 3/4" Norris 97
 4,587' 5/8" Norris 97
 300' 1" Sinker bars
 2-1/2" x 1-1/2" x 20' pump

305' gap: Called NMOCD 12/19/13:
 OK w/Paul Kautz w/NMOCD

9-5/8" 40# set at 4655'
 Cemented w/1500 sacks to surface

San Andres: 4594'
 Wolfcamp: 9360'

TOC: 5 1/2" @ 4960'

Liner hanger @ 9212'

5-1/2" 17# P-110 set @ 9,340'
 Cement with 550 sacks 50/50 POZ lead and
 Tail in with 425 sacks Super H

9,392'-9,416' 4 SPF 96 holes

50 sack plug @ 9813-9663

3-1/2" 9.3# P-110 from 9212.44 - 9610'
 120 sx Cls H, 15.6 ppg, 1.18 yld. Dropped plug.
 Displ 49 bbl KCL wtr. Bump plug, Set pkr. Circ 5
 bbl cmt to pit. Test liner top to 1000 psi.

LANDING COLLAR @ 9577' (PBTD)

PBTD 9,663'
 TD 10,250'