

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29086
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> HOBBS OGD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No. LG 4235
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name: Diamond Sm 36 State
4. Well Location Unit Letter <u>I</u> : <u>660</u> feet from the <u>East</u> line and <u>1980</u> feet from the <u>South</u> line Section <u>36</u> Township <u>24S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 7377
		10. Pool name or Wildcat Pitchfork Ranch; Morrow

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Plugback to prep for possible lateral ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources proposes to plugback this well to prepare for a possible horizontal completion as follows:

1. Sting out of PBR @ 14386' and TOH w/ 2-7/8" 5.5#/7.9# tubing.
2. Set 3-1/2" CIBP @ 14621'. Dump bail 35' Class H cement.
3. Spot 30 sx Class H cement at 14386'. WOC minimum 6 hours and TAG.
4. Spot 50 sx Class H cement at 12863'. WOC minimum 6 hours and TAG.
5. TOH, PU 6-1/2" bit, TIH to previous plug.

Spot 25 sx @ 13,322'
WOC. (75/8" shoe)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stari Wagner TITLE Regulatory Analyst DATE 02/03/2014

Type or print name Stari Wagner E-mail address: PHONE 432-686-3689

For State Use Only

APPROVED BY Mark Whitman TITLE Compliance Officer DATE 2/6/2014

Conditions of Approval (if any):

FEB 06 2014

