District I 1625 N. French Dr., Hobba, NM 88240 Photo: (375) 393-6161 Par. (375) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phones (575) 748-1283 Fee: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aziso, NM 87410 Phone: (505) 334-6178 Par. (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Par. (505) 476-3462

District IV

HOBBS OCD

State of New Mexico

Form C-101 Rovised July 18, 2013

## **Energy Minerals and Natural Resources**

FEB 0 6 114 Oil Conservation Division

☐AMENDED REPORT

1220 South St. Francis Dr.

RECEIVED

Phone: 918-491-4314

Santa Fe, NM 87505

P. O. Box 21468, Tulsa, OK 74121-1468  30-OZS-37777  31-Property Pode 33501 Hunger Buster States   Sta	Kaiser-F	ranci		Operator Name : Company	and Address	<del></del>			i.	OGRID Num 012361		
**Surface Location  **Surface Location  **Post from No line   Foot From   Every Name    **Surface Location   No line   Foot From   Every Name    **Proposed Bottom Hole Location    **UL-Lot   Scotian   Township   Range   Lat Ma   Foot from   Lat Ma   Foot from   Every Leas    **Proposed Bottom Hole Location    **Pool Information    **Pool Information   WC-025   S21359T_AND( Code   Code												
UL-Lot Section Township Range Lot Ide Peer from No Line South 660 East Lear Proposed Bottom Hole Location  UL-Lot Section Township Range Lot Ide Peer from South 660 East Lear Proposed Bottom Hole Location  UL-Lot Section Township Range Lot Ide Peer from No Line Rest Township Range Lot Ide Peer from No Lot Ide Peer from Peer from E/W Line Committee Commi	るいが野	Code 33	801	Hunger	Buster S	tate Na	me		Well No. 3			
Thereby certify that the information given above is true and complete to the best of my tnowledge and belief.  1 9 215 35E - 1880 South 660 East Lea  *Proposed Bottom Hole Locations  *Proposed Bowout Prevention Poor Poor Poor E/W Line County  *Pool Information  **Pool Information  **WCL-025 92135971 NOK Cast Similary  **Pool Information  **WCL-025 92135971 NOK Cast Similary  **Pool Information  **WCL-025 92135971 NOK Cast Similary  **Pool Information  **Additional Well Information  **Additional Well Information  **Additional Well Information  **Proposed Cast Similary  **A Cast Similary  **A Formation Information  **A Formation Information Information Information  **A Formation Information Information Information Information  **A Formation Information Info	, , , , , , , , , , , , , , , , , , ,		***************************************									
**Proposed Bottom Hole Location**  **UL-Let** Section** Township Range** Let Ma Peer flum** NG Line** Feet Flum** EW Line** County  **Proof Code**  **Proof Code**  **Proof Code** Code*	1			-	Lot Ida	1	_ 1 1 -				/	
County		ــــــــــــــــــــــــــــــــــــــ	219	٩٠٠ .	* Propo				000	Last Lea		
Additional Well Information  **Mork Type	UL-Lot !	Section	Township	Range					Feet From	E/W Line	County	
Additional Well Information  **Work Type	ļ	•		•			1					
Additional Well Information  **Most Type   "Wall Type   "Distance Depth   Remembers   "Contender   "Spot Depth to Ground water   Type			1_							<del></del>	<del></del>	
Additional Well Information  "Work Type   G   Well Type   G   Cobbe-Rotsry   Lesse Type   G   Ground Level Elevation   3591    Mobilipide   Proposed Depth   Remusion   G   Contractor   March   Spead Depth   No   12001   Atoka   unknown   4/20/05    Depth to Ground water   n/a   Distance from nearest flesh water well   n/a   Distance to nearest surface water   n/a    We will be using a closed-loop system in lieu of fined pits  ***Proposed Casing and Cement Program**  Type   Hole Size   Casing Size   Casing Weight/ft   Setting Depth   Sacks of Cement   Estimated TOC    Surface   17 1/2   13 3/8   54.5 & 61   1476   990   Surface    Interm.   12 1/4   9 5/8   40   5391   450   4310    Prod.   8 3/4   5 1/2   17   12001   820   8090    ***Casing/Cement Program: Additional Comments**  ***DV tool set @ 4310' w/2720 sxs cmt. TOC @ surface.  ****DProposed Blowout Prevention Program**  Type   Working Pressure   Test Pressure   Manufacturer    ****DProposed Blowout Prevention Program**  Type   Working Pressure   Test Pressure   Manufacturer    *****Interest of my knowledge and belief.   Interest complete with 19.15.14.9 (a) NMAC   and/or 19.15.14.9 (b) NMAC   15 applicable.    ****Proposed Blowout Prevention Engineer   Title:   Petroleum Engineer    *****Title:   Petroleum Engineer   Title:   Petroleum Engineer    *****Title:   Petroleum Engineer   Title:   Petroleum Engineer    *****Title:   Petroleum Engineer   Title:   Petroleum Engineer   Title:   Petroleum Engineer   Title:   Title:   Petroleum Engineer   Title:   Title:   Petroleum Engineer   Title:   Titl	W	10-19	25 5	7 126,07				Spri	nos. North		90 Prod Code	
**West Type	<u> </u>		<del>7</del> //	<u> </u>				Ur	Hee, Marie		V DUZB	
P G R S 3591  **Mahigis Proposed Depth Proposed Depth Remaision Unknown 12001  **Proposed First Nature Well No 12001  **The Proposed Casing and Cement Program  Type Hole Size Casing Size Casing Weight/ft Setting Depth Sacks of Cement Histmated TOC Surface 17 1/2 13 3/8 54.5 & 61 1476 990 Surface Interm. 12 1/4 9 5/8 40 5391 450 4310  Prod. 8 3/4 5 1/2 17 12001 820 8090  **Proposed Blowout Program: Additional Comments  **DV tool set @ 4310' w/2720 sxs cmt. TOC @ surface.  **Proposed Blowout Prevention Program  Type Working Pressure Test Pressure Manufacturer  **All hereby certify that the information given above is true and complete to the best of my knowledge and belief. In therefore the first further eventify that the complete with 19.15.14.9 (A) NMAC   and/or 19.15.14.9 (B) NMAC   5 applicable.  **Proposed Blowout Prevention Program  Title: Petroleum Engineer	Work?	Fvae	1	<sup>62</sup> . Wall Type	Additio				Lease Type	1 K.G	mund Level Elevation	
No   12001   Atoka   unknown   4/20/05	P			G		R			S		3591	
Distance from nearest fresh water well n/a Distance to nearest surface water n/a  We will be using a closed-loop system in lieu of lined pits  Type Hole Size Casing Size Casing Weight/ft Setting Depth Sacks of Coment Estimated TOC Surface 17 1/2 13 3/8 54.5 & 61 1476 990 Surface Interm. 12 1/4 9 5/8 40 5391 450 4310  Prod. 8 3/4 5 1/2 17 12001 820 8090  Casing/Cement Program: Additional Comments  * DV tool set @ 4310' w/2720 sxs cmt. TOC @ surface.  * Proposed Blowout Prevention Program  Type Working Pressure Test Pressure Manufacturer  * I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that Lhave compiled with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAG 15 applicants  Signature: Printed name: Charlotte Van Valkenburg Title: Petroleum Engineer		<u>pio</u>				-						
Type Hole Size Casing Size Casing Weight/ft Setting Depth Sacks of Cement Estimated TOC Surface 17 1/2 13 3/8 54.5 & 61 1476 990 Surface Interm. 12 1/4 9 5/8 40 5391 450 4310 Prod. 8 3/4 5 1/2 17 12001 820 8090 Casing/Cement Program: Additional Comments  * DV tool set @ 4310' w/2720 sxs cmt. TOC @ surface.  ** Proposed Blowout Prevention Program  Type Working Pressure Test Pressure Manufacturer  ** Proposed Blowout Prevention Program  Type Working Pressure Test Pressure Manufacturer  ** I thereby certify that the information given above is true and complete to the best of my knowledge and belief. In the certify that Laye complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAG To sapplicable.  Signature: Printed name: Charlotte Van Valkenburg Title: Petroleum Engineer		water	/ a		nce from neare	Depth to Ground water Distance from nearest fresh water					oe water	
Surface 17 1/2 13 3/8 54.5 & 61 1476 990 Surface  Interm. 12 1/4 9 5/8 40 5391 450 4310  Prod. 8 3/4 5 1/2 17 12001 820 8090  Casing/Cement Program: Additional Comments  * DV tool set @ 4310' w/2720 sxs cmt. TOC @ surface.  ** Proposed Blowout Prevention Program  Type Working Pressure Test Pressure Manufacturer  ** Proposed Blowout Prevention Program  Type Working Pressure Test Pressure Manufacturer  ** I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that Lave complied with 19.15.14.9 (A) NMAC and and/or 19.15.14.9 (B) NMAG applies to the Signature:  ** Printed name: Charlotte Van Valkenburg  Trite: Petroleum Engineer	We will be a	ising a cl		ystem in lieu o	f lined pits		n/a				n/a	
Interm. 12 1/4 9 5/8 40 5391 450 4310  Prod. 8 3/4 5 1/2 17 12001 820 8090  Casing/Cement Program: Additional Comments  * DV tool set @ 4310' w/2720 sxs cmt. TOC @ surface.  * Proposed Blowout Prevention Program  Type Working Pressure Test Pressure Manufacturer  ** And thereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC Thereby certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC Thereby certify that I have complied with 19.15.14.9 (A) NMAC Trite: Petroleum Engineer		<del>-</del>	osed-loop s	21.	Proposed C		Cement Pro	gram	Sacks of 0	Cement		
Casing/Cement Program: Additional Comments  * DV tool set @ 4310' w/2720 sxs cmt. ToC @ surface.  * Proposed Blowout Prevention Program  Type Working Pressure Test Pressure Manufacturer  ** I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify that I have complete with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC by Signature:  Printed name: Charlotte Van Valkenburg  Title: Petroleum Engineer	Туре	Hole	osed-loop s	21. Casing Size	Proposed C	Weight/ft	Cement Pro	gram Depth			Estimated TOC	
Casing/Cement Program: Additional Comments  * DV tool set @ 4310' w/2720 sxs cmt. ToC @ surface.  ** Proposed Blowout Prevention Program  Type Working Pressure Test Pressure Manufacturer  ** I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC by Signature:  Printed name: Charlotte Van Valkenburg  Title: Petroleum Engineer	Type Surface	Hole 17 1	Siza	21. Casing Size 13 3/8	Casing V	Weight/ft & 61	Cement Pro	gram Depth	990		Estimated TOC Surface	
Type Working Pressure Test Pressure Manufacturer  23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  1 further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC that I have complied with 19.15.14.9 (A) NMAC Title: Petroleum Engineer  Printed name: Charlotte Van Valkenburg  Title: Petroleum Engineer	Type Surface Interm.	Hole 17 1	Size	21. Casing Size 13 3/8 9 5/8	Casing V	Weight/ft & 61	Cement Pro Setting: 147 5391	gram Depth	990 450		Estimated TOC Surface 4310	
Type Working Pressure Test Pressure Manufacturer  23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify that Lhave complete with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAG beautiful.  Signature:  Printed name: Charlotte Van Valkenburg  Title: Petroleum Engineer	Type Surface Interm. Prod.	Hole 17 1 12 1 8 3	Size   1/2   1/4   3/4	21. Casing Size 13 3/8 9 5/8 5 1/2 Casin	Casing V 54.5 8 40	Weight/ft & 61 0 7 Program: A	Cement Prop Setting 1 147 5391 12001	gram Depth 6	990 450 820		Estimated TOC Surface 4310	
I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAG happites like.  Signature:  Printed name: Charlotte Van Valkenburg  Title: Petroleum Engineer	Type Surface Interm. Prod.	Hole 17 1 12 1 8 3	Size   1/2   1/4   3/4	21. Casing Size 13 3/8 9 5/8 5 1/2 Casin	Casing V 54.5 8 40	Weight/ft & 61 0 7 Program: A	Cement Prop Setting 1 147 5391 12001	gram Depth 6	990 450 820		Estimated TOC Surface 4310	
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best of my knowledge and belief.  I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAG Trapplicable.  Signature:  Printed name: Charlotte Van Valkenburg  Title: Petroleum Engineer	Type Surface Interm. Prod.	Hole   17   12   1   8   3   1   set	Size   1/2   1/4   3/4	Casing Size 13 3/8 9 5/8 5 1/2 Casin ' w/2720 2	Casing V 54.5 8 40 11 ag/Cement I sxs cmt Proposed F	Weight/ft 6: 61 0 7 Program: A . TOC @	Cement Prop Scatting 1 147 5391 12001 Additional Consumptions	gram Depth 6	990 450 820		Estimated TOC Surface 4310 8090	
best of my knowledge and belief.  I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAG bapplicable.  Signature:  Printed name: Charlotte Van Valkenburg  Title: Petroleum Engineer	Type Surface Interm. Prod.	Hole   17   12   1   8   3   1   set	Size   1/2   1/4   3/4	Casing Size 13 3/8 9 5/8 5 1/2 Casin ' w/2720 2	Casing V 54.5 8 40 11 ag/Cement I sxs cmt Proposed F	Weight/ft 6: 61 0 7 Program: A . TOC @	Cement Prop Scatting 1 147 5391 12001 Additional Consumptions	gram Depth 6	990 450 820		Estimated TOC Surface 4310 8090	
Printed name: Charlotte Van Valkenburg Title: Petroleum Engineer	Type Surface Interm. Prod. * DV tool	Hole   17   1   12   1   8   3   1   set	Size	Casing Size 13 3/8 9 5/8 5 1/2 Casin ' w/2720 n	Casing V 54.5 8 4( 1: ag/Cement I sxs cmt Proposed F Working Press	Weight/ft & 61  O  Program: A  TOC @  Blowout Pre	Cement Prop Scatting 1 147 5391 12001 Additional Consumptions	gram Depth 6	990 450 820		Estimated TOC Surface 4310 8090	
Printed name: Charlotte Van Valkenburg Petroleum Engineer	Type Surface Interm. Prod. * DV tool	Hole 17 1 12 1 8 3 1 set Type	Size L/2 L/4 3/4 @ 4310	Casing Size 13 3/8 9 5/8 5 1/2 Casing ' w/2720  n given above is to	Casing V 54.5 8 40 1 1 1 2/Cement I SXS cmt Proposed I Working Press	Weight/ft & 61  O  Program: A  TOC @ Blowout Pre	Cement Prop Scatting 1 147 5391 12001 Additional Consumptions	Depth 6 Depth Test Press	990 450 820 sure		Estimated TOC Surface 4310 8090	
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Conditions of Approval Attached

## Distinct I 1625 N. French Dr., Hobbs, NM 58240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. Faxt St., Artesia, NM 88210 Phone: (575) 743-1233 Fax: (575) 748-9720: District III 1000 Kin Branns Read, Auto., NM 87410 Phone: (305) 334-6178 Fax: (305) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (305) 476-3460 Fax: (305) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

F.A.	,		LL LOCATION AND ACREAGE DEDICATION PLAT  Pool Code  Pool Name						
30-025-	37177			98058 WC-025 S213509I; ATOKA (GAS)					
<sup>4</sup> Property Co	ode	,				6 Well Number 3			
33801	<u>·</u>			H	3				
OGRID No. 012361			,1	*Elevation 3591					
					» Surface L	ocation			
L or lot no.	Section	Township	Range	Lot Id	Feet from the	North/South line	Peet from the	East/West line	County
I	9	215	35E		1880	South	660	East	Lea
			n Bo	ttom Ho	le Location If	Different From	Surface		
L or lot me.	Section	Towaship Rang		ange Lot Ida Peet f		North/South line	Feet from the	East/West line	West line Count
Dedicated Acres	13 Jeint o	r Infil	<sup>14</sup> Consolidation	Code 15 C	order No.		·		
320	N	· '		j					
o allowable w vision.	rill be ass	signed to	this comple	tion until :	all interests have b	een consolidated o	er a non-standard	unit has been app	proved by the
		The state of the s			N.		I haveby outlify th	ERATOR CERT at the information contained browledge and belief, and the	herein is true and comple
					ĺ		court a working it	sterest or unitexact interest in	terest in the land includi
				1			the recovered bear	om hale location or has a risi	شك نبد البيب وفياد الانتار ود بنا

					1	I hereby seriffy that the information contained herein is true and complete
1				1	1	to the best of my knowledge and belief, and that this organization either
ı						own a working interest or unleased interest in the land including
						the proposed betwee halo location or has a right to drill this well at this
ı						location pursuant to a contract with on owner of such a minural or working
ı			,		4	interest, or to a voluntary pooling agreement or a computarry pooling
ı	·					ordy herepolite amount by the til mo
ı						Jan Olkenbur
						Signature Date
ı						Charlotte Van Valkenburg
. 1					•	Printed Name
ı						TTMANU PARIS
					l	Charlotv@kfoc.net
1						E-mail Address
			2			
1		, , , , , ,		111	660	*SURVEYOR CERTIFICATION
1			,	0.2	200	I hereby certify that the well location shown on this
ł	\			1	4	plat was plotted from field notes of actual surveys
V					- 4	made by me or under my supervision, and that the
, P	` .			l .		`
`_				i i	1	same is true and correct to the best of my belief.
A	`					,
I					}	Date of Survey
J	`			2		Signature and Seal of Professional Surveyor:
1			,	1880		/
1	`	1		0,	<b>,</b> }	、 <u> </u>
1			,			•
d						
	•	•			1	· · · · · · · · · · · · · · · · · · ·
V					1	Certificate Number
ı	لحدد					<b>\</b>

6733 South Yale Avenue, 74136 (918) 494-0000

January 3, 2014

State of New Mexico
Oil Conservation Division
1625 N. French Dr.
Hobbs, NM 88240

Re: Hunger Buster State #3 API 30-025-37177

Dear Sirs:

Kaiser-Francis received a letter of 'non-compliance with inactive well requirements' dated 10/31/13. Attached is form C-101 and C-103 for the subject well. This well is currently on our TA'd well listing. We are attempting to return this well to production; thereby, requesting approval of said APD. We realize the well will not be assigned an allowable or issued authority to transport oil or natural gas until we are back in compliance.

Thank you for your cooperation in this matter. If any further information is necessary, please feel free to contact me.

Sincerely,

Charlatte Var (Valkenburg

Mgr., Regulatory Compliance

**Attachments**