Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
1625 N. Carret Dr. Habba NM 99240	, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	O CONSERVATION DIVISION	30-025-05926
District III (505) 224 (179	220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410  District IV - (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		N/A
SUNDRY NOTICE SAID R		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		L M Lambert (302339)
1. Type of Well: Oil Well Gas Well Other		8. Well Number 002
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland	1X 79705	Monument; Paddock (47080)
4. Well Location  Unit Letter G: 1980 feet from the North line and 1980 feet from the East line		
	Township 20S Range 37E	NMPM County Lea
	on (Show whether DR, RKB, RT, GR, etc.,	
	3571' GR	
12. Check Appropriate	Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON		
PULL OR ALTER CASING   MULTIPLE	COMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER: Abando	n Tubb, perf Wolfcamp & Paddock
of starting any proposed work). SEE RU	ons. (Clearly state all pertinent details, and JLE 19.15.7.14 NMAC. For Multiple Con	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of
proposed completion or recompletion.		
Apache did the following to this well:		
10/21/2013 Isolate csg leak from 2539'-2570'.  10/22/2013 Pump 300 sx Class C cmt. Circulate 51 sx to pit.		
10/23/2013- 10/24/2013 Drill cmt.		
10/25/2013 Drill CIBP @ 6190'. RIH to 6500'. Circ hole clean. 10/28/2013 Establish injection rate.		
10/29/2013 Set 4-1/2" CICR @ 6100'.		
10/30/2013 Spot 20 bbls cmt in tbg. Squeeze Tubb perfs @ 6242'-6376' w/ 120 sx Class C cmt. Reverse 26 sx to pit. 10/31/2013 DO CICR & cmt to 6137'. Circ clean.		
11/01/2013 DO cmt.		
11/04/2013 Tag remainder of CIBP @ 6513' & C 11/05/2013 Mill over fish. Element from CIBP in		slip segment dropped in hole 06/19/2013.
11/06/2013 POOH w/ tbg & shoe. Found bottom		gment.
· .	(Continued to pg. 2)	
Spud Date: 06/01/1936	Rig Release Date: 07/13/1936	
I hereby certify that the information above is true	and complete to the best of my knowledge	e and helief
indicate the information above is true	and complete to the best of my knowledg	· ·
SIGNATURE	TITLE Regulatory Tech II	DATE 01/22/2014
Type or print name Fatima Vasquez	E-mail address: Fatima Vasquez@	apachecorp.com PHONE: (432) 818-1015
For State Use Only	Datiology English	
APPROVED BY:	Petroleum Engine	er FEB <b>1 0</b> 2014
Candidiana e 6 A martin 1 (19)	-1	/
PA- Monum	ert Tabb West	

FEB 1 0 2014

L M Lambert #002 API #30-025-05926 Apache Corp. (873)

## Completion continued.

11/07/2013 Perf Wolfcamp @ 7800'-7810', 7860'-7900', 7979'-8005' w/ 2 SPF, 152 holes.

11/08/2013 Spot 138 gals acid. Acidize Wolfcamp w/ 4000 gals 15% acid blend.

11/11/2013 Swab test.

11/12/2013\_Set CIBP @ 7750', Perf Paddock @ 5419'-25', 5488'-95', 5503'-25', 5553-64' w/ 2 SPF, 92 holes. <u>Dump 35' cmt on CIBP @ 7750'</u>. <u>PBTD @ 7715'</u>.

11/13/2013 Spot 84 gals acid. Acidize w/ 2500 gals 15% Paddock blend.

11/14/2013-11/15/2013 Swab test.

11/18/2013 Isolate & test perfs.

11/25/2013 RIH w/ 2-3/8" J-55 4.7# prod tbg. Run sub pump. Intake @ 5166' & EOP @ 5207'.

12/14/2013 POP.