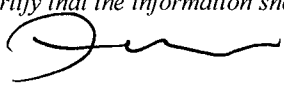


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008				
		<b>HOBS.OCD</b> <b>JAN 29 2014</b> <b>RECEIVED</b>				1. WELL API NO. 430-025-05926				
						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
						3. State Oil & Gas Lease No. N/A				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name L M Lambert (302339)  6. Well Number:  002				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <b>Recomplete</b>										
8. Name of Operator Apache Corporation						9. OGRID 873				
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Monument; Paddock (47080)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	06	20S	37E		1980	North	1980	East	Lea
BH:										
13. Date Spudded 06/01/1936		14. Date T.D. Reached		15. Date Rig Released 07/13/1936		16. Date Completed (Ready to Produce) 12/14/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3571' GR		
18. Total Measured Depth of Well 9870'				19. Plug Back Measured Depth 7715'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name Paddock 5419'-5564'										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
12-1/2"		40#		202'		17-1/2"		145 sx		
8-5/8"		28#		2402'		11"		750 sx		
6-5/8"		20#		3816'		7-7/8"		125 sx		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
4-1/2"	3797'	9687'	720 sx			SIZE		DEPTH SET	PACKER SET	
						2-3/8"		5207'		
26. Perforation record (interval, size, and number) Paddock 5419'-5564'; (2 SPF, 92 holes) Producing Grayburg 3703'-3790' & Tubb 6242'-6461'; Squeezed Wolfcamp 7800'-8005' & McKee 9568'-9786'; Sqzd, CIBP @7750' w/ Ellenburger 9832'-9856'; CIBP @ 9800' w/ 2 sx cmt 35 sx cmt						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 5419'-5564'      2584 gals acid 7800'-8005'      4138 gals acid				
<b>28. PRODUCTION</b>										
Date First Production 12/14/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Sub Pump				Well Status (Prod. or Shut-in) Producing				
Date of Test 01/04/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 78	Water - Bbl. 575	Gas - Oil Ratio 39,000			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 35.9				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Apache Corp.		
31. List Attachments C-102, C-103, & C-104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Fatima Vasquez		Title Regulatory Tech II		Date 01/23/2014				
E-mail Address Fatima.Vasquez@apachecorp.com										

FEB 10 2014

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2384'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2620'	T. Devonian 8289'	T. Cliff House	T. Leadville
T. Queen 3082'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3425'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3984'	T. Simpson 9311'	T. Mancos	T. McCracken
T. Glorieta 5078'	T. McKee 9568'	T. Gallup	T. Ignacio Otzte
T. Paddock 5149'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5704'	T. Gr. Wash	T. Dakota	
T. Tubb 6262'	T. Delaware Sand	T. Morrison	
T. Drinkard 6568'	T. Bone Springs	T. Todilto	
T. Abo 6838'	T. Tansill 2224'	T. Entrada	
T. Wolfcamp 7814'	T. Penrose 3186'	T. Wingate	
T. Penn	T. Morrow 8168'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology