Office State of New Mexico	Form C-103
District 1 - (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. / 30-025-22797
811 S. First St., Artesia, NM 88210	5. Indicate Type of Lease
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 District IV – (505) 476-3460 Santa Fe, NM 87505	STATE FEE x
1000 Rio Brazos Rd., Aztec, NM 874 10 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 FEB 1 8	Fee Property Lease (Sims)
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO BE SUCH OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	BD SWD Well H-35
PROPOSALS.) 1. Type of Well: Oil Well Gas Well x offner SWD	8. Well Number H-35
2. Name of Operator	9. OGRID Number
Rice Operating, Co.	19174
3. Address of Operator	10. Pool name or Wildcat
118 West Taylor, Hobbs NM 88240	Salt Water Disposal into San Andres
4. Well Location	
Unit Letter H: 1872 feet from the N line and	233feet from theEline
Section 35 Township 22S Range 37	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3293' ASL	
12. Check Approximate Nature of Notice	, Report or Other Data
12. Check Approved for Notice NOTICE of well bore only receipt of NOTICE only september of NOTICE only september of NOTICE only september only receipt of NOTICE only september on the september only september on the september on the september on the sept	, port or owner Data
PERFORM REM Plugging of well bore only receipt of NOTICE of well bore only receipt of NOTICE Plugging of well bore only receipt of NOTICE Plugging of well bore only receipt of NOTICE REMEDIAL WORLD REM	BSEQUENT REPORT OF:
PERFORM REMEDIAL WOF	
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PU Application of the fourth of the property o	NT JOB
DO Liability (Spewhich ma)	
CLO CTHE Plugging) which may CLO OTHER: 13. OTHER: WMW emnrd state nm uslocd operations. (Clearly state all pertinent details, and proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	· · · · · · · · · · · · · · · · · · ·
OTHE Under form state. OTHER:	nd give newtinent dates instead to the latest the latest tender of the l
13.\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
proposed completion or recompletion.	ompletions. Attach wendore diagram of
proposed completion of recompletion.	
This well has been plugged and abandoned. Please see attached	procedure.
7 F	1
•	•
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowled	ge and helief
I hereby certify that the information above is true and complete to the best of my knowleds	
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	go and belief.
7.	
7. 7	
SIGNATURE Mell Specialist	DATEFeb 4, 2014
SIGNATURE Mell Specialist Type or print name Marvin Burrows E-mail address: mburrows@rices For State Use Only 2	DATEFeb 4, 2014 swd.comPHONE:393-9174
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SIGNATURE Marvin Burrows E-mail address: mburrows@rices For State Use Only APPROVED BY: Maleux Lown TITLE Compliance	DATEFeb 4, 2014 swd.comPHONE:393-9174
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Rice Operating Co.

BD SWD Well H-35.

API 30-025-22797

P&A

1/17/14: Held safety meeting. MIRU Basic plugging rig. Spot and hook up all tanks and equipment. Filled tanks. SD.

1/20/14: Held safety meeting. Broke wellhead connections down. Tubing running over. Put vac truck on cellar. Pulled 6" x 900 x 2 7/8" tubing hanger. Stripped on double BOP (2 7/8" and blanks). POH laying down 2 7/8" EUE IPC injection tubing. 100% recovery of 123 joints (3905') and bottom hole assembly. RU wireline. Ran gauge ring to 3905' OK. POH. Picked up 7" CIBP. Ran CIBP w/ wireline to 3905' and set. POH and RD wireline truck. Hauled in 2 3/8" work string. Started picking up work string. Winds high, threads crossing. SD 2 hours. Wait for wind to drop per forecast. Tallied and ran 100 jts 2 3/8" work string. Secured well. SDON.

1/21/14: Held safety meeting. Finished PU work string. Ran to CIBP at 3905'. Mixed and displaced w/ MLF per OCD regulation. SI and PT to 400# OK. Mix and spot 35 sk plug from 3905'. Pull 20 stands tubing, SD for 3 hours. Ran tubing back to tag TOC at 3735' OK. POH to 2400'. Mix and spot 35 sk plug from 2400'. POH w/ 20 stands. Secured well. SDON to WOC.

1/22/14: Held safety meeting. Ran tubing. Tagged TOC on last plug at 2231'. POH to end of tubing at 1232'. Pumped 35 sack plug. POH w/ 6 stands. WOC 3 hrs. Ran tubing back, tagged TOC at 1059'. POH to end of tubing at 210'. Filled casing to head w/ cement. POH and lay down remainder of tubing. Refilled casing w/ cement w/ hose. Rig work is completed.

1/30/14: Cut off wellhead and deadman anchors. Welded P&A marker onto casing, filled cellar. Leveled location. Well is plugged and abandoned.

MLB 2/2/14