Submit 1 Copy To Appropriate District Office	State of Ne	ew Mexico		Form C-103	
District I – (575) 393-6161	Energy, Minerals and	d Natural Resources	WELL API NO.	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-025-40907		
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease		
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE 🖂	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. VO-6276		
SUNDRY NO	TICE RECEIVAL PORTS ON V	VELLS	7. Lease Name or Un	it Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Yarrow BHY State 8. Well Number		
1. Type of Well: Oil Well			5H	/	
2. Name of Operator			9. OGRID Number	·	
Yates Petroleum Corporation 3. Address of Operator			025575 10. Pool name or Wildcat		
105 South Fourth Street, Artesia, NM 88210			Triple X; Bone Spring		
4. Well Location				/	
Unit Letter A : P	200 feet from the 2330 feet from the	North line and South line and	660 feet from the feet from the		
Section 32	Township 23S	Range 33E	NMPM Lea	County	
	11. Elevation (Show wheth	her DR, RKB, RT, GR, etc 3663'GR	c.)		
12. Check	Appropriate Box to Indic	cate Nature of Notice	. Report or Other Da	ta	
	• •		-		
NOTICE OF I	NTENTION TO:]	SUI REMEDIAL WO	BSEQUENT REPO	RT OF: TERING CASING	
				AND A	
PULL OR ALTER CASING	MULTIPLE COMPL [CASING/CEME	NT JOB 🔲		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:	· [OTHER: In	termediate casing	\bowtie	
13. Describe proposed or com	pleted operations. (Clearly sta	ate all pertinent details, a	nd give pertinent dates, in	ncluding estimated date	
of starting any proposed v proposed completion or re	work). SEE RULE 19.15.7.14 ecompletion.	NMAC. For Multiple Co	ompletions: Attach wellt	oore diagram of	
1/18/14 - TD 12-1/4" hole to 5,222), Notified Mayey Brown wi	th NMOCD-Hobbs of cas	sing and cement operation	ne	
1/19/14 - TD 12-1/4 Hole to 3,22.					
2#/sx B289 + 3% D020 + 5#/sx D042 + 5% D044 + 0.2% D046 +0.3% D112 + 0.13#/sx D130 (yld 2.02, wt 12.8). Tailed in with 300					
sacks 50/50 Poz "C" + 3% D042 + 5% D044 + 0.2% D046 + 0.2% D065 + 0.13% D130 + .02 gal/sx D177 (yld 1.35, wt 14.2). Circulated 278 sacks to pit.					
1/20/14 – Tested casing to 1200 psi, good test. WOC 32.50 hours. Reduced hole to 8/34" and resumed drilling.					
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Spud Date: 1/3/1	4 Rig Rele	ease Date:			
I hereby certify that the informatio	n above is true and complete to	o the best of my knowled	lge and belief.		
SIGNATURE ALMA	Watta TITLE	Regulatory Reporting	Technician DATE I	February 4, 2014	
	<i>t</i>				
Type or print name Laura \ For State Use Only	Vatts E-mail addres	ss: <u>laura@yatespetrole</u>		575-748-4168_	
APPROVED BY:	TITLE	Petroleum Engine	er DATE	FEB 10 2014	
Conditions of Approval (if any):	111.00_		DATE_	·	