

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87400 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Form C-105</b> Revised August 1, 2011
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HOBBS OCD  
 JAN 21 2014  
 RECEIVED

1. WELL API NO. <b>30-025-41329</b>	
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
3. State Oil & Gas Lease No. <b>V731</b>	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>Jazzmaster 17 State</b>
	6. Well Number: <b>4H</b>

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator <b>Endurance Resources LLC</b>	9. OGRID <b>270329</b>
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10. Address of Operator <b>203 W Wall Suite 1000 Midland TX 79701</b>	11. Pool name or Wildcat <b>Cruz; Bone Spring</b>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	17	23S	33E		330	north	660	east	Lea
BH:	P	17	23S	33E		330 <sup>49</sup> / <sub>42</sub>	south <sup>N</sup>	660 <sup>63</sup> / <sub>0</sub>	east	Lea

13. Date Spudded <b>9-8-13</b>	14. Date T.D. Reached <b>10-13-13</b>	15. Date Rig Released <b>10-14-13</b>	16. Date Completed (Ready to Produce) <b>12-11-13</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3703' GR</b>
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18. Total Measured Depth of Well <b>15,315'</b>	19. Plug Back Measured Depth <b>15,271'</b>	20. Was Directional Survey Made? <b>yes</b>	21. Type Electric and Other Logs Run <b>Bond, CCL, Neu-Den, DLL</b>
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22. Producing Interval(s), of this completion - Top, Bottom, Name  
**12,950-15,252' 2nd Bone Spring**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48-54.5 J55	1,318	17-1/2"	1170 Class C	400 sx Cir
9-5/8"	40 L-80	5,254	12-1/4"	1660 Class H	155 sx Cir
5-1/2"	20 P-110	15,315	8-3/4"	2460 Class H	Did not Cir

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <b>12,950-15,252' 0.42" 264 holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>12950-15252      A 30,000-g 15% HCl</b> <b>Frac 36,331 bbls gel water +</b> <b>362M# 30/50+1126M# 20/40 prop</b>
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28. PRODUCTION

Date First Production <b>12-11-2013</b>	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>	Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>
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Date of Test <b>12-13-13</b>	Hours Tested <b>24 hrs</b>	Choke Size <b>22/64"</b>	Prod'n For Test Period	Oil - Bbl <b>458</b>	Gas - MCF <b>470</b>	Water - Bbl. <b>783</b>	Gas - Oil Ratio <b>1026</b>
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Flow Tubing Press. <b>NA</b>	Casing Pressure <b>1053#</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>458</b>	Gas - MCF <b>470</b>	Water - Bbl. <b>783</b>	Oil Gravity - API - ( <i>Corr.</i> ) <b>45</b>
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29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold DCP Midstream</b>	30. Test Witnessed By <b>Leslie Koerth</b>
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31. List Attachments  
**Logs, Directional Survey, C-104**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name <b>M.A. Sirgo, III</b> Title <b>Engineer</b>	Date <b>1-14-14</b>
E-mail Address <b>manny@enduranceresourcesllc.com</b>		

FEB 10 2014

