

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

HOBBS OCD
RECEIVED
FEB 06 2014

WELL API NO. 30-025-08367
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5898
7. Lease Name or Unit Agreement Name Bell Lake Unit
8. Well Number 7
9. OGRID Number 012361
10. Pool name or Wildcat SWD, Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
Kaiser-Francis Oil Company

3. Address of Operator
P.O. Box 21468, Tulsa, OK 74121-1468

4. Well Location
 Unit Letter A : 660 feet from the North line and 660 feet from the East line
 Section 1 Township 24S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3606' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. ND WH, NU BOP. Take delivery of 5300' of 2 7/8 " work string. TIH OE and tag PBTD, report to Tulsa and State of NM if PBTD varies by more than 50' from reported depth of 5011'. Circulate hole w/9 ppg plug mud.
2300' 2300-2200'
- POOH to 1600' and spot 67 ft 3cmt from 1600'-1400'. WOC and verify cement depth by tagging.
- POOH to 900' and spot 50 ft 3 cmt from 900'-750'. WOC and verify cement depth by tagging. (SNDS)
- POOH. Spot surface cmt plug from 100' 70'-4'. Verify cement to surface in all annuluses and fill with cement as needed. Cut off csg below GL and weld on cap. Restore location. Estimated plug date: 2/25/14.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teresa Mixon TITLE Regulatory Compliance Analyst DATE 02/04/2014

Type or print name Teresa Mixon E-mail address: TeresaMi@kfoc.net PHONE: 918-491-4591

For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 2/7/2014
 Conditions of Approval (if any): _____

OIL CONSERVATION DIVISION - Hobbs office **Must Be Notified**
 24 hours prior to the beginning of Plugging Operations.

FEB 10 2014

Kaiser-Francis Oil Company

South Bell Lake Unit #7

660' FNL, 660' FEL
Section 1, T24S, R33E
Lea County, New Mexico
API # 30-025-08367

WELL DATA

TD: 11,688'
PBSD: 5011' - CIBP @ +/- 5090' w/ 79' of cement on top.

Elevation: GL Elev. = 3606'
KB Elev. = 3625'

Surface Casing: 13-3/8" 48# @ 817' cemented to surf. w/ 650 sx.

Intermediate Csg: 8-5/8" 36# J55 @ 6000' cemented to surface w/ 5652 ft3 cmt.

Production Csg: 5-1/2" 17#, 20#, & 23# @ 11,688' to 5902' – abandoned.

P&A Plugs: CIBP @ 5800' w/ 2 sx cmt on top (estimated TOC = 5790')
CIBP @ 5090' w/ 79' cmt on top (estimated TOC = 5011')

Tubular Specs:

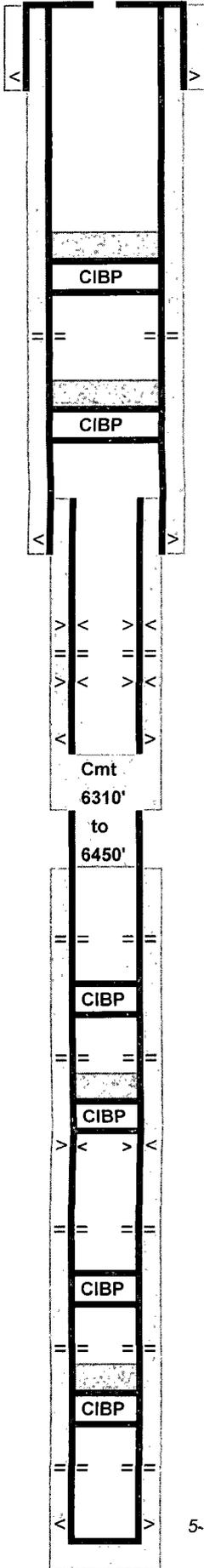
<u>Item</u>	<u>ID</u>	<u>Drift</u>	<u>Bbl/ft</u>	<u>ft3/ft</u>
8-5/8" 36# J55	7.825	7.700	0.0594	0.3339
2-7/8" 6.5# J55	2.441	2.347	.00579	0.0325

PROCEDURE

- 1) Notify State of New Mexico 24 hrs prior to commencing. Prior to rigging up, notify all parties on location that no junk is to be disposed of down the wellbore for any reason. MIRU PU. ND WH, NU BOP. Take delivery of 5300' of 2-7/8" work string. TIH OE and tag PBSD, report to Tulsa and the State of New Mexico if PBSD varies by more than 50' from reported depth of 5011'. Circulate hole w/ 9 ppg plug mud.
- 2) POOH to 1600' and spot 67 ft3 cmt from 1600'-1400'. WOC and verify cement depth by tagging.
- 3) POOH to 900' and spot 50 ft3 cmt from 900'-750'. WOC and verify cement depth by tagging.

- 4) POOH. Spot surface cmt plug from 70' – 4'. Verify cement to surface in all annuluses and fill with cmt as needed. Cut off csg below GL and weld on cap. Restore location.

WELLBORE DIAGRAM - 12/11/04



13 3/8" 48# @ 817' w/ 650 sx

79' cmt on top
CIBP 5090'

5201'-5355' O/A

CIBP 5800' w/ 2 sx cmt on top

TOL 5902'

8 5/8" 36# J55 @ 6000' TOC surf

6073'-74' Sqz'd
6077'-83' O/A
6084'-85' Sqz'd

5 1/2" 17# 6310'
w/110 sxs

CO Csg 6385'

TOC 6450'

8772'-8812' O/A

CIBP 8820'

8830'-76' O/A

CIBP 8965', PBTD 8957'
DV Tool 8984' w/ 1380 ft3

9114'-11180' O/A

CIBP 11510'

11540'-44' O/A

CIBP 11,580', PBTD 11,572'

11600'-30' O/A

5-1/2" 17/20/23# @ 11,688' w/675 ft3

BELL LAKE #7
1-24S-33E
LEA CO., NM.

SPUD: 4/7/61 TD: 11,688 KF: 3625' GL: 3606'

DST #1 - 9775'-80', no test.

DST #2 - 9701'-06', wk blow / no shows.

DST #3 - 11,519'-669', wk gas flow, no oil.

COMPLETION:

PF: WOLFCAMP: 11600'-08'; 616'-30' (2SPF). Acid w/5000 gal 15% NE - Swab dry.
CIBP at 11580' w/1 sx cmt on top. PBTD 11,572'

PF: 11540'-54'. Acid w/5000 gal 15% NE - Swab dry. Set CIBP at 11,510'.

PF: 11145-80; 11098-112; 10338-370; 10234-80; 9632-72; 9506-90; 9390-9405;
9372-80; 9167-74; 9114-50; 8860-76; 8800-56; 8772-82 (2spf)

Straddle 11098-11180: Acid w/7000 g 15% NE

Straddle 10234-10370:: Acid w/10000 g 15% NE

Straddle 9506-9672: Acid w/12000 g 15% NE

Straddle 9372-405: Acid w/5000 g 15% NE

Straddle 9114-74: Acid w/7000 g 15% NE

CIBP at 8965' w/1 sx cmt

Straddle 8772-8876: Acid w/100000 g 15%, 100000# sd. CO. POP. Sqz'd 274 sxs

PF: 8830-40 - Acid frac w/10000 g 15% gel Acid + 10000# sd - CIBP 8820'

PF: 8772-85 - Acid frac w/15000 g 15% gel acid + 15000# sd

CUT OFF CASING at 6385'. Pmp 50 sx plug 6310'-6450'. RIH w/ 5 1/2" 17# Liner set
5902'-6310' w/110 sxs. PF: 6073'-74' & 6084'. Sqz w/100 sxs. DO.

PF: 6077-83'. Acid w/500 gal. Communicated. Set CIBP at 5300'.

PF: 5198-5206' - Acid w/250 g. Set 30 sx plug 5106'-5210' and 10 sxs at surf
WELL P&A'd

09/68: WO: CONVERT TO WI

Clean out to 5850'. Set CIBP at 5800' w/2 sx cmt on top.

PF: 5201, 3, 10, 19, 41, 46, 60, 71, 79, 90, 5310, 25, 27, 30, 55 (1spf)

GIH w/Guiberson A-F pkr on 2 7/8" IPC tbg. Set pkr at 5167'

Acid w/3000 g 15% HCL + BS

08/79: Pull Guiberson Pkr. Rerun AD1 on 168 jts of tubing. Fix leaks. PO WI

03/86: WO: TEMPORARILY ABANDON WI WELL.

RIH w/ 7-7/8" bit, set down on bridge at 5134 (where packer was set).

Set CIBP at 5090'. Spot 79' cmt on top. Load w/9.0 brine w/Adomall. Tst 615#

TD 11,688'
PBTD 5011'