

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
FEB 06 2014

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|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-12314 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>INJECTION WELL</u> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator CHEVRON USA INC | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705 | | 7. Lease Name or Unit Agreement Name W DOLLARHIDE DRINKARD UNIT |
| 4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1830</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>24S</u> Range <u>38E</u> NMPM County <u>LEA</u> | | 8. Well Number <u>69</u> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | 9. OGRID Number 4323 |
| | | 10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|--|--|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC INTENDS TO REPAIR TUBING AND PACKER FAILURE, PULL TUBING AND PACKER, TAG FOR FILL, HYDO TEST TUBING, C/O PACKER/ON/OFF TOOL AND SEALS. CHART WELL FOR NM OCD AND RETURN TO INJECTION. PLEASE SEE ATTACHED PROCEDURE AND WELLBORE DIAGRAM ATTACHED.

CONDITION OF APPROVAL: Notify OCD DISTRICT OFFICE 24 HOURS prior to STARTING THE WORKOVER.

Release

CONDITION OF APPROVAL: Operator shall give the OCD District Office 24 hour notice before running the MIT test and chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 02/04/2014

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Malay Brown TITLE Compliance Officer DATE 2/7/2014

Conditions of Approval (if any):

FEB 10 2014

WDDU # 69
API # 30-025-12314
Cost Center : BCGM20400
Company Code : 0064, Plant Code : UWTN

Job Scope : Injection Well has communication – Tubing & Casing equalized – Has either Tubing or Packer Leak – Well has not been pulled since 7/11/2000 – Plan to Pull Injection Tubing & packer – Tag for fill - Hydro-test Tubing back in well – New packer & on/off tool assembly – Chart well for NM OCD & return to Injection.

Wellbore Notes : D&C Acidized well & cleanout, Sonic Hammer on coil Tubing – Tagged up @ 6471' – Solid and unable to go any deeper. Bottom perfs @ 6513'. Has 4" Liner from 5644' to 6828'.

Prep Work : Anchors are good – 12/11/2013 tags – No electrical variance is needed – 300' to lines – Need Rig Mat. **Need to give NM OCD advance notice of intent to repair & chart well for MIT.**

Tubing Detail : (7/11/2000)
195 joints 2 3/8" 4.7# J-55 IPC (5900')
4" Baker AD-1 Injection Packer (4.00')

Liner :
4" – 11.34# CS Hydril R-3

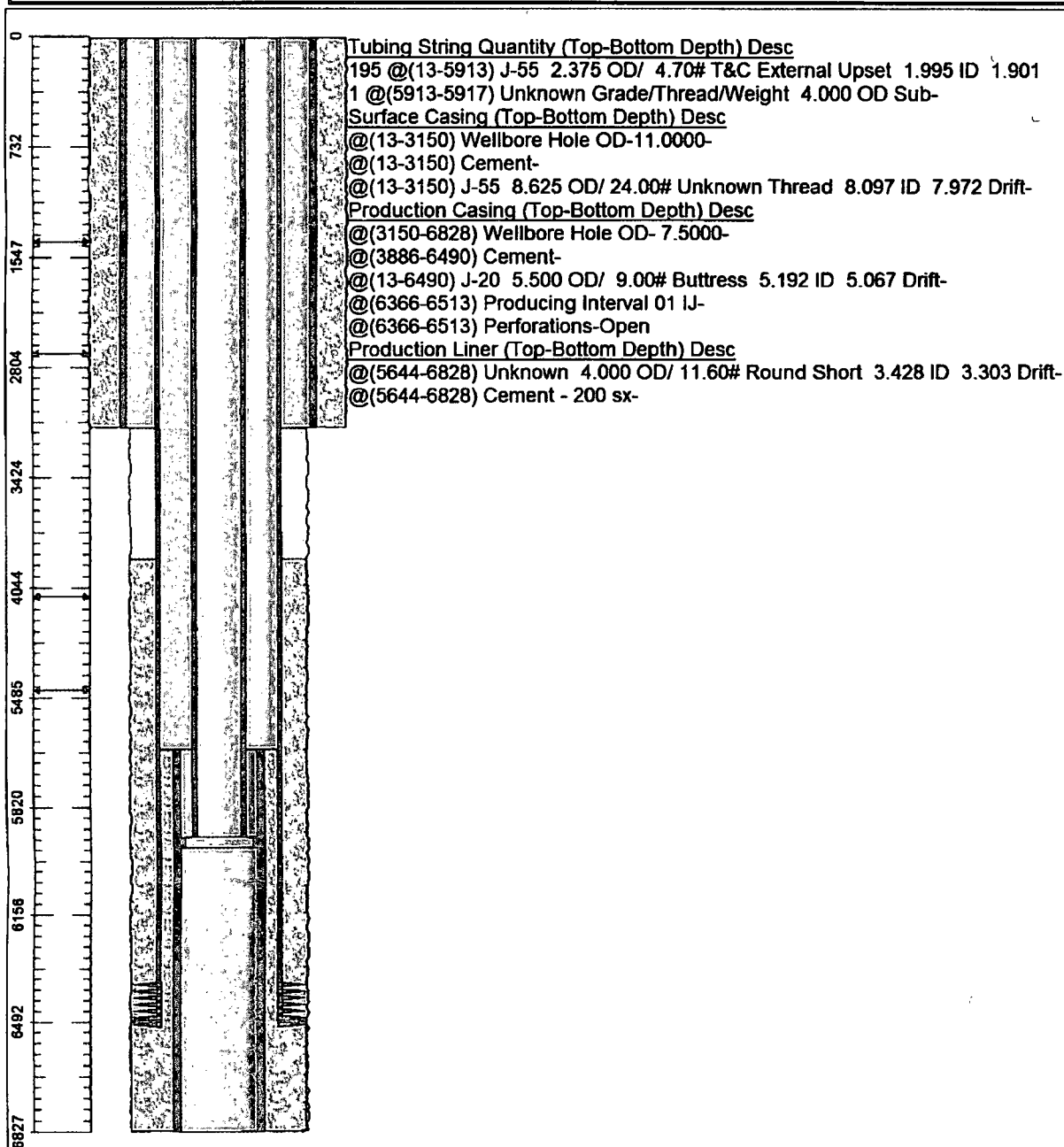
Perforations :
6366' to 6513'

****Notify LaQuayne Wright, ALCR, (575) 270-8389, when job completed.**

****Contact Jose Nunez, Baker Petrolite Rep, (432) 556-2478, for packer fluid or to look @ equipment.**

Chevron U.S.A. Inc. Wellbore Diagram : WDDU 069

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|----------------------------------|------------------------|----------------------------------|--|---|-------------------------------|
| Lease: ODH DOLLARHIDE FMT | | Well No.: WDDU 69 DHTD 69 | | Field: DOLLARHIDE | |
| Location: 660FSL1830FWL | | Sec.: N/A | | Blk: | Survey: N/A |
| County: Lea | St.: New Mexico | Refno: FB3253 | | API: 3002512314 | Cost Center: UCU881500 |
| Section: E038 | | Township: 32 | | | Range: S024 |
| Current Status: ACTIVE | | | | Dead Man Anchors Test Date: 12/11/2013 | |
| Directions: | | | | | |



| | | |
|--|---------------------------------|---------------------------------|
| Ground Elevation (MSL): 3145.00 | Spud Date: 04/11/1970 | Compl. Date: 01/01/1800 |
| Well Depth Datum: Kelly Bushing | Elevation (MSL): 3158.00 | Correction Factor: 13.00 |
| Last Updated by: trij | | Date: 02/04/2014 |