

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FEB 06 2014

5. Lease Serial No.
NMNM27508

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

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7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WILDER FEDERAL AC 29 2H

9. API Well No.
30-025-41511-00-X1

10. Field and Pool, or Exploratory
JENNINGS

11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: KRISTINA MICKENS

3a. Address
3300 N "A" ST BLDG 6
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 281.206.5282

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T26S R32E NWNE 330FNL 2116FEL
32.011179 N Lat, 103.414356 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

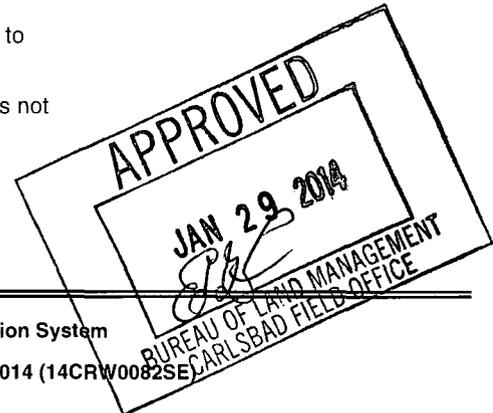
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Currently ConocoPhillips is drilling the 12-1/4" Intermediate Hole at 4,445 ft and the estimated casing set depth is ~4,455 ft. We have been drilling this 12-1/4" hole section with lost circulation problem from ~1,300 ft to all way to the actual depth, for that reason would like permission to run an ACP/DV Tool at 1,200 ft in order to go to a 2 stage cement job to be able to get returns to surface.

We are respectfully requesting from the BLM permission to use an ACP/DV Tool since this was not part of the original drilling plan for this hole section since we did not expect this lost circulation problem in this hole section.

NEW CEMENTING VOLUMES AND INFORMATION:

SEE ATTACHED FOR
CONDITIONS OF APPROVAL



14. I hereby certify that the foregoing is true and correct.
Electronic Submission #233689 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by CHRISTOPHER WALLS on 01/30/2014 (14CRW0082SE)

Name (Printed/Typed) KRISTINA MICKENS

Title

Signature (Electronic Submission)

Date 01/29/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By EDWARD FERNANDEZ

Title PETROLEUM ENGINEER

Date 01/30/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

FEB 10 2014

Additional data for EC transaction #233689 that would not fit on the form

32. Additional remarks, continued

Intermediate Hole: ~4,455ft. 9-5/8" 36# J-55 LTC, CASING:

STAGE 1:

Lead Cement: 11.9 ppg, 793 sxs @ 2.62 ft³/sx; and 150% excess.

Tail Cement: 14.8 ppg; 376 sxs @ 1.34 ft³/sx; and 150% excess.

Returns will be brought to surface.

ACP/DV Tool: ~1,200 ft. +/-50ft.

STAGE 2:

Lead Cement: 11.9 ppg; 197sxs @ 2.53 ft³/sx; and 150% excess.

Also, ConocoPhillips received approval by e-mail on 01/08/2014 from Chris Walls at the BLM to drill the 12-1/4" hole until 4,465 ft and then set the 9-5/8" casing at ~4,455 ft , which is just inside the Ford Shale member of the Delaware.

CONDITIONS OF APPROVAL

Sundry dated 01/29/2014

HOBBS OCD

FEB 06 2014

OPERATOR'S NAME:	ConocoPhillips Company
LEASE NO.:	NMNM-27508
WELL NAME & NO.:	Wilder Federal 29 2H
SURFACE HOLE FOOTAGE:	0330' FNL & 2116' FEL
BOTTOM HOLE FOOTAGE:	0330' FSL & 2116' FEL
LOCATION:	Section 29, T. 26 S., R 32 E., NMPM
COUNTY:	Lea County, New Mexico

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The Original COA still Stand with the following drilling modifications:

Operator has proposed DV tool/ ACP at depth of 1200'; DV tool/ ACP shall be set a minimum of 50' below previous shoe. Operator shall submit sundry if DV tool / ACP depth varies by more than 100' from approved depth

1. The minimum required fill of cement behind the 9-5/8 inch intermediate casing, which shall be set at approximately 4455 feet, is:
 - a. First stage to DV tool:
 - Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.
 - b. Second stage above DV tool:
 - Cement to surface. If cement does not circulate, contact the appropriate BLM office. **Additional cement will be required as excess calculates to 16%.**

Formation below the 9-5/8" shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe (not the mud weight required to prevent dissolving the salt formation) and the mud weight for the bottom of the hole. Report results to BLM office.

Centralizers required on horizontal leg, must be type for horizontal service and a minimum of one every other joint.

2. The minimum required fill of cement behind the 5-1/2 inch production casing is:

Cement Option #1:

- Cement should tie-back at least 500 feet into previous casing string. Operator shall provide method of verification.

Cement Option #2:

Operator has proposed DV tool at depth of 5500'. Operator is to submit sundry if DV tool depth varies by more than 100' from approved depth.

c. First stage to DV tool:

- Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve approved top of cement on the next stage.

d. Second stage above DV tool:

- Cement should tie-back at least 500 feet into previous casing string. Operator shall provide method of verification.

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