Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
Office <u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources		esources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		20	30-025-4149B	
UIL CUNSERVATION DIVISION		1.MU/N P	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 CB V 7 2014 Sonto Fe NM 87505		J1.	STATE State Oil & Gas Lease	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sunta 1 0, 1401 07505	0.	State Off & Oas Lease	180.
87505 RECEIVED SUNDRY NOTICES AND RE	POPTS ON WELLS	7	Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		СКТОА		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Audenson 35/	
1. Type of Well: Oil Well 🔽 Gas Well 🗌 Other			8. Well Number 2H	
2. Name of Operator OXY USA Jac. WTP LP		9.	9. OGRID Number 16696	
3. Address of Operator		10	10. Pool name or Wildcat	
P.O. Box 50250 Midland, TX 79710		Ŕ	ed Taule Bon	e Spring
4. Well Location				
Unit Letter M: 660 feet from the <u>South</u> line and <u>150</u> feet from the <u>west</u> line				
	wnship 215 Range n (Show whether DR, RKB		MPM Count	y Lea
	3687.9'	GR		an a
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION	TO:	SUBSE	QUENT REPORT	OF:
PERFORM REMEDIAL WORK D PLUG AND		IEDIAL WORK		ING CASING
				A 🗌
PULL OR ALTER CASING DOWNHOLE COMMINGLE		SING/CEMENT JC)B F	
OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Spud 14-3/4" hole 1/23/14, drill to 1004', 1/2-	4/14. RIH & set 11-3/4" additives 13 5ppg 1 73 :	47# J-55 BTC c	sg @ 965', pump 20E	FW spacer w/
red dye, then cmt w/ 550sx (170bbl) PPC w/ additives 13.5ppg 1.73 yield followed by 300sx (72bbl) PPC w/ additives 14.8ppg 1.35 yield, had full returns, circ 383sx (118bbl) cmt to surface. RU BOP, test @ 250# low 5000# high, test csg to				
2150# for 30min, test passed. 1/28/14 RIH & tag cmt @ 916', drill new formation to 1014', perform FIT test to 203psi,				
EMW=14.0ppg.				
1/28/14 drill 10-5/8" hole to 4855', 1/30/14. R	RIH & set 8-5/8" 32# J55	LTC csg @ 482	6', cmt w/ 1300sx (43	5bbl) Light PPC
w/ additives 12.9ppg 1.88 yield followed by 250sx (59bbl) PPC w/ additives 14.8ppg 1.33 yield, had full returns, circ 300sx				
(100bbl) cmt to surface, WOC. Install Cameron pack-off bushing, test to 5000# for 15min, good test. 1/31/14, RIH & tag cmt @ 4785', circ hole, pressure test csg to 2750# for 30 min, tested good. Drill new formation to 4865', perform FIT test				
w/ to 380psi w/ 9.3ppg brine, EMW=10.84pp	g.	good. Dhirnew	normation to 4003, p	enonn en lest
r	а г			
Spud Date: 1/23/14	Rig Release Date:			
	l l			
The local set of the set	1 1		11 1: C	·
I hereby certify that the information above is true as	nd complete to the best of	my knowledge an	d bellel.	
SIGNATURE Va Cat	TITLE Sr. Regu	latory Advisor	DATE 2	4/14
Type or print name <u>David Stewart</u>	E-mail address:	wid_stewart@ox	v.com PHONE: 43	2-685-5717
For State Use Only		s. 1 		
11-		un Engineer	F	EB 1 0 2014
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE	، (ر) یا جا علی ایما معا

FEB 1 0 2014