

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

SUNDRIY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO RE-DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-25-04354
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Finley Resources, Inc.		6. State Oil & Gas Lease No. 21
3. Address of Operator 1308 Lake Street Fort Worth, TX 76102		7. Lease Name or Unit Agreement Name Stat E 27
4. Well Location Unit Letter <u>M</u> : 660 feet from the <u>South</u> line and 660 feet from the <u>West</u> line Section 27 Township 20S Range 36E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3600. GL		9. OGRID Number 180387
		10. Pool name or Wildcat Eumant Y-SR-QW

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RU - Drill out cement plug 231' to 1355'. Test casing to 500 psi, did not hold.
2. Found csg leak at 550' - 1253'. RU cementers and pump 42 bbls class H cmt. Tag cmt at 371' and fell out at 1258'. Test csg to 500 psi, held good.
3. Circulate and clean out to CIBP @ 3728' Drilled out CIBP to PBTD @ 3950.
4. Circ clean, RIH w/ pkr, set @ 3753'. Acidized w/ 2500 gals 15% HCl. Swabbed back 120 bbls fluid. TOOH w/ Pkr.
4. RIH w/ tbg and pump. Restored to production. 1/10/14

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April Wilkerson TITLE Regulatory Analyst DATE 2/5/2013
Type or print name April Wilkerson E-mail address: awilkerson@finley PHONE: 817-231-8735
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE FEB 10 2014
Conditions of Approval (if any):