

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OCD

OIL CONSERVATION DIVISION

JAN 23 2014

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04360
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 32213
7. Lease Name or Unit Agreement Name State E-28
8. Well Number 2
9. OGRID Number 180387
10. Pool name or Wildcat Eumont:Yates-7rivers
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3624 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Finley Resources Inc

3. Address of Operator
1308 Lake Street Fort Worth, TX 76102

4. Well Location
Unit Letter K : 1980 feet from the S line and 1980 feet from the W line
Section 28 Township 20S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3624 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC: For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RU - Drill out cement plug 516' to 950'.
2. Circulate and clean out to CIBP @ 3800'. Drilled out CIBP and cleaned out to PBTD @ 3935'.
3. RIH w/ pkr, set @ 3788'. Test casing to 500 psi, tested good.
4. Acidized perfs w/ 1500 gals 15% HCl. Swabbed back 95 bbls fluid. TOOH w/pkr.
4. RIH w/ tbg and pump. Restored to production. 01/07/14

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April Wilkerson TITLE Regulatory Analyst DATE

Type or print name April Wilkerson

E-mail address: awilkerson@finleyresources.com

PHONE: 817-231-8735

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE FEB 10 2014

Conditions of Approval (if any):

FEB 10 2014