Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OCD CONSERVATION DIVISION
1220 South St. Francis Dr.
JAN 31 2014 Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30-025-07670

5. Indicate Type of Lease
STATE ☐   FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐   Gas Well ☐   Other Temporarily Abandoned

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter ___E___ : ___1650___ feet from the __North__ line and _____990_____ feet from the __West___ line
Section ___9___   Township ___19S___ Range ___38E___ NMPM Lea County

7. Lease Name or Unit Agreement Name
South Hobbs (G/SA) Unit

8. Well Number 71

9. OGRID Number: 157984

10. Pool name or Wildcat Hobbs (G/SA)

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3603' RDB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐	

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	P AND A ☐
CASING/CEMENT JOB ☐	

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. POOH with tbg and pkr.
2. TIH w/ bit and clean out to 3930'. TOH w/ bit. *25 SX*
3. RIH w/ 5 ½" CIBP and set at 3915'. Cap with *35'* of cmt.
4. Circulate 10# MLF.
5. Perf and Sqz at 2740' w/30 sx'. WOC. Tag.
6. Perf and Sqz at 1680' *1600'* w/50 sx'. WOC. Tag.
7. Perforate at 400'. Sqz well and circulate to surface. Top well-off as necessary.
8. Cut off wellhead and install dry hole marker with labeling.
9. Clean up location, remove anchors.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____   TITLE _Injection Well Analyst___   DATE ___1-30-14___

Type or print name ___Robbie Underhill___   E-mail address _Robert_Underhill@oxy.com_   PHONE: 806-592-6287

For State Use Only

APPROVED BY: _Maley Brown_   TITLE _Compliance Officer_   DATE _2/11/2014_

Conditions of Approval (if any)

FEB 11 2014

8 5/8" 28.55# @ 302
Cement with150 sx. Circ
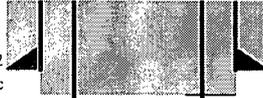
Perf and Sqx at 400'.
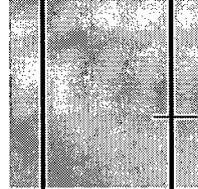
Perf and Sqx w/ 50 Sx at 1680'.
1600'

Perf and Sqx w/ 30sx at 2740'

25sxs
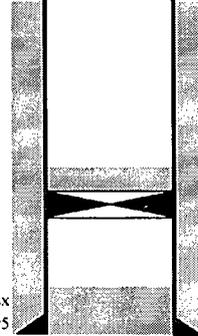
CIBP @ 3915'. Cap w/ 25' of cmt

Perforations: 3999-4243

5 1/2" 14# @ 4309' w/ 420 sx
TOC 3095

PBTD 4261