

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OCD
FEB 10 2014

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-22129
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT E
8. Well Number 13
9. OGRID Number 240974
10. Pool name or Wildcat JUSTIS; BLINEBRY-TUBB-DRINKARD

SUNDRIES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
PO BOX 10848, MIDLAND, TX 79702

4. Well Location
 Unit Letter L : 2310 feet from the SOUTH line and 330 feet from the WEST line
 Section 12 Township 25S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3125' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED P&A PROCEDURE ALONG WITH CURRENT & PROPOSED WELLBORE DIAGRAMS.

ESTIMATED START DATE: 04/07/2014

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Blain Lewis TITLE SENIOR ENGINEER DATE 02/06/2014

Type or print name BLAIN LEWIS E-mail address: blewis@legacylp.com PHONE: 432-689-5200

For State Use Only
 APPROVED BY: Mary Brown TITLE Compliance Officer DATE 2/11/2014
 Conditions of Approval (if any):

OIL CONSERVATION DIVISION - Hobbs office **Must Be Notified**
 24 hours prior to the beginning of Plugging Operations.

FEB 11 2014


South Justis Unit E #13 – P&A Procedure

Estimated start date: 4/07/14

Well Info:

Spudded 5/31/1967

8-5/8" surface casing set at 915' (cemented with 500 sx, cement circulated to surface)
TD 6200'

5-1/2" casing set at 6200' (cemented with 620 sx, cement circulated to surface)

Blinebry-Tubb-Drinkard perms: 5102' – 6138'

PBTD 5050' (CIBP at 5050')

Procedure:

1. Notify NMOCD-Hobbs (575-393-6161) 48 hrs. prior to commencing operation.
2. MIRU plugging company. Move in 5200' work string of 2-7/8" tubing.
3. NU BOP. RIH with 2-7/8" work string and circulate hole above 5050' with plugging mud (125 bbls).

→ 4. Cement plug #1 (5-1/2" casing): Spot ²⁵ 15 sx (100') Class "C" cement on top of CIBP. POH and lay down tubing, standing 965' in derrick.

→ SPOT 25 SXS CMT @ 2407
5. RU wireline unit. RIH with 3-1/8" slick gun and perf 5-1/2" casing with 4 shots at 965'. POH with wireline.

6. Cement plug #2 (5-1/2" casing): RIH with tubing to 965'. ^{SQZ. 35} Spot 15 sx Class "C" cement from 865' to 965'. POH and lay down remainder of 2-7/8" work string. ND BOP. WDC & TAG

→ SPOT 25 SXS @ 250' TO SURFACE.
7. Cement plug #3 (5-1/2" casing): Spot 5 sx Class "C" cement in 5-1/2" casing from surface to 35'.

8. Cut casing below bradenhead. Weld steel cap over 8-5/8" surface casing and weld hole marker above steel cap. Clean location.

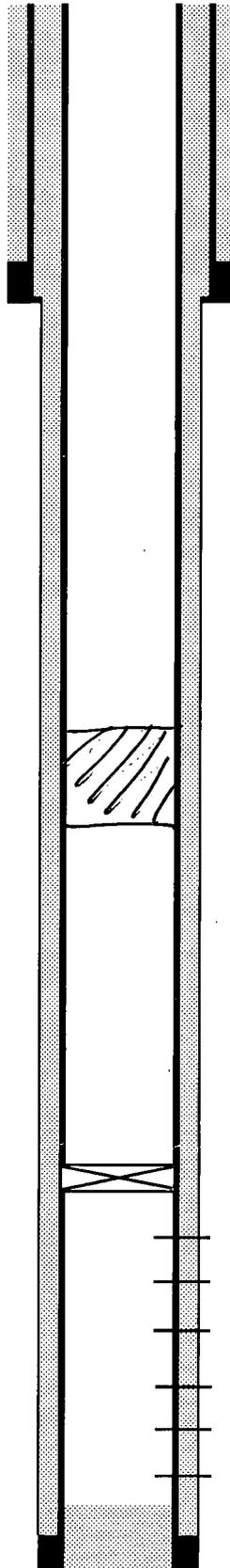
Blain Lewis
Senior Engineer

CURRENT WELLBORE SCHEMATIC

South Justis Unit E #13

(Texas Pacific Oil Co-S. W. Eaton (JH) #9)
2310' FSL & 330' FWL (L)
Sec. 12, T-25S, R-37E, Lea Co., NM
API 30-025-22129
KB 3137'
Spudded 05/31/67
Completed 07/04/67

11" hole
8-5/8" casing @ 915'
Set w/500 sxs cmt, circ. to surf.



2407' 25 SXS CMT

WELL TA'ED

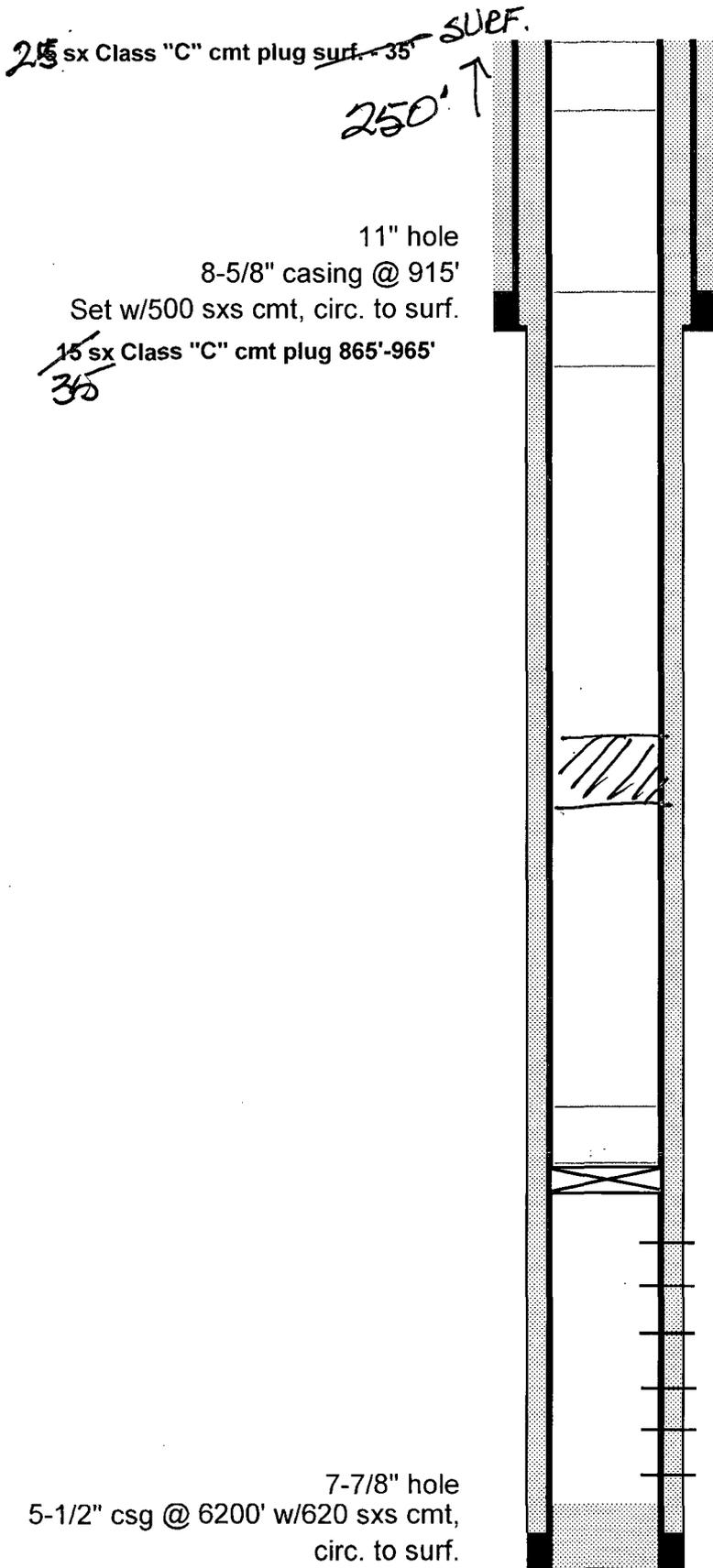
CIBP @ 5050' - 10/6/99

Blincy-Tubb-Drinkard
Perfs @ 5102' to 6138'

7-7/8" hole
5-1/2" csg @ 6200' w/620 sxs cmt,
circ. to surf.

Orig. PBSD @ 6152'
TD @ 6200'

PROPOSED WELLBORE SCHEMATIC



~~25~~ sx Class "C" cmt plug surf. - 35' SURF.
250' ↑

11" hole
8-5/8" casing @ 915'
Set w/500 sxs cmt, circ. to surf.

~~15~~
~~35~~ sx Class "C" cmt plug 865'-965'

7-7/8" hole
5-1/2" csg @ 6200' w/620 sxs cmt,
circ. to surf.

South Justis Unit E #13

(Texas Pacific Oil Co-S. W. Eaton (JH) #9)
2310' FSL & 330' FWL (L)
Sec. 12, T-25S, R-37E, Lea Co., NM
API 30-025-22129
KB 3137'
Spudded 05/31/67
Completed 07/04/67

2407' SPOT 25 SXS CMT

WELL P&A'ED

~~15~~
~~35~~ SXS

15 sx Class "C" cmt plug on CIBP 4950'-5050'

CIBP @ 5050' - 10/6/99

Blinbry-Tubb-Drinkard
Perfs @ 5102' to 6138'

Orig. PBD @ 6152'
TD @ 6200'