Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	/Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 HOBBS OCDIL CONSERVATION DIVISION	30-025-24722 <b>5</b> . Indicate Type of Lease
District III - (505) 334-61/8 1220 South St. Francis Dr.	STATE FEE S
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 FEB 1 0 2014 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	,
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	SOUTH JUSTIS UNIT E
1. Type of Well: Oil Well Gas Well Other	8. Well Number 11
2. Name of Operator  LEGACY RESERVES OPERATING LP	9. OGRID Number 240974
3. Address of Operator	10. Pool name or Wildcat
PO BOX 10848, MIDLAND, TX 79702	JUSTIS; BLINEBRY-TUBB-DRINKARD
4. Well Location	
Unit Letter <u>D</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>9</u>	990feet from the <u>WEST</u> line
Section 12. Township 25S Range 37E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.	)
3123' GR	
12 Cheek Appropriate Pay to Indicate Nature of Nation	Romant on Othan Data
12. Check Appropriate Box to Indicate Nature of Notice,	Report of Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WOR	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR	ILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING	T JOB 🔲
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM   □  □  □  □  □  □  □  □  □  □  □  □  □	
OTHER: OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or recompletion.	
ESTIMATED START DATE: 04/07/2014	
SEE ATTACHED P&A PROCEDURE ALONG WITH CURRENT & PROPOSED	WELLBORE DIAGRAMS.
·	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.
SIGNATURE TUNE SENIOR ENGINE	DATE <u>02/06/2014</u>
SENIOR ENGINE	DATE 02/00/2014
Type or print nameBLAIN LEWIS E-mail address: _blewis@legacyl	p.com PHONE: <u>432-689-5200</u>
For State Use Only	
APPROVED BY: Valent Sigure TITLE COMpliance	Olin DATE 2/11/2014
Conditions of Approval (if any)	

OIL CONSERVATION DIVISION - Hobbs office Must Be Notified 24 hours prior to the beginning of Plugging Operations.

FEB 1 1 2014



Estimated start date: 4/07/14

#### Well Info:

Spudded 4/18/1974

8-5/8" surface casing set at 985' (cemented with 400 sx, cement circulated to surface) TD 6300'

5-1/2" casing set at 6300' (cemented with 900 sx, top of cement 2200') Blinebry-Tubb-Drinkard perfs: 5084' – 6150'

PBTD 5050' (CIBP at 5050')

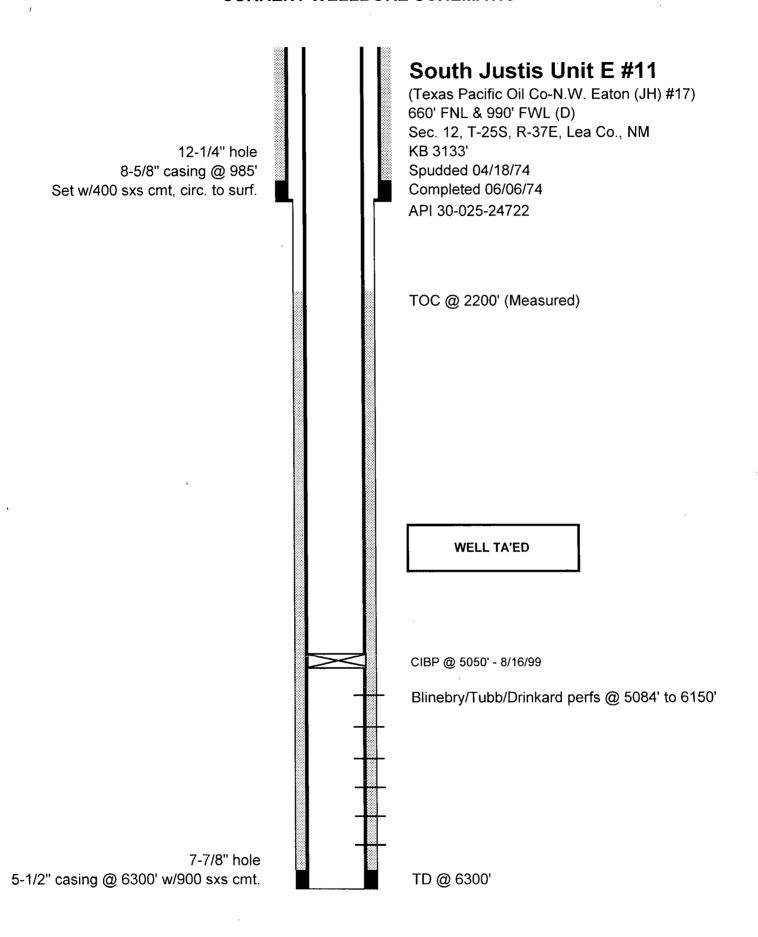
## Procedure:

- 1. Notify NMOCD-Hobbs (575-393-6161) 48 hrs. prior to commencing operation.
- 2. MIRU plugging company. Move in 5200' work string of 2-7/8" tubing.
- 3. NU BOP. RIH with 2-7/8" work string and circulate hole above 5050' with plugging mud (125 bbls).
- 4. Cement plug #1 (5-1/2" casing): Spot 15 sx (100') Class "C" cement on top of CIBP. POH and lay down tubing, standing 700' in derrick.
- 5. RU wireline unit. RIH with 3-1/8" slick gun and perf 5-1/2" casing with 4 shots at 1035'. POH with wireline.
- 6. Cement plug #2 (8-5/8" casing): RIH with packer and tubing to 700'. Set packer. Cement squeeze with 35 sx Class "C" cement, leaving 100' cement plug in 5-1/2" casing from 935' to 1035'. POH and lay down remainder of 2-7/8" work string. ND BOP.
- 7. PERF @ 200' CIRC LMT TO SURFACE INSIDE FOUT.

  Cement plug #3 (8-5/8" casing): Spot-10-sx Class "C" cement in 8-5/8" and 5-1/2" casings from surface to 35'.
- 8. Cut casing below bradenhead. Weld steel cap over 8-5/8" surface casing and weld hole marker above steel cap. Clean location.

Blain Lewis Senior Engineer

## **CURRENT WELLBORE SCHEMATIC**

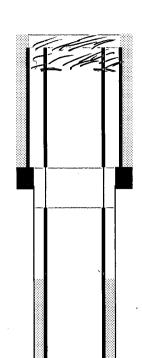


## PROPOSED WELLBORE SCHEMATIC

10 sx Class "C" cmt plug surf. - 35'

200

12-1/4" hole 8-5/8" casing @ 985' Set w/400 sxs cmt, circ. to surf. 35 sx Class "C" cmt plug 935'-1035', after perf 5-1/2" casing at 1035'.



# South Justis Unit E #11

(Texas Pacific Oil Co-N.W. Eaton (JH) #17) 660' FNL & 990' FWL (D) Sec. 12, T-25S, R-37E, Lea Co., NM KB 3133' Spudded 04/18/74 Completed 06/06/74

TOC @ 2200' (Measured)

API 30-025-24722

2433

WELL P&A'ED

25

15 sx Class "C" cmt plug on CIBP 4950'-5050'

CIBP @ 5050' - 8/16/99

TD @ 6300'

Blinebry/Tubb/Drinkard perfs @ 5084' to 6150'

7-7/8" hole

5-1/2" casing @ 6300' w/900 sxs cmt.