

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87401
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

HOBBS OCD
JAN 31 2014

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 3002526884
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> xx <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice No # 001 BW - 002
8. Well Number # 1
9. OGRID Number
10. Pool name or Wildcat Salado
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Brine

2. Name of Operator
BASiC Energy Services

3. Address of Operator
P.O. Box 10460 Midland Tx. 79702

4. Well Location
 Unit Letter O : 630 feet from the South line and 2427 feet from the East line
 Section 34 Township 21 S Range 37 E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/9/14 Called District I and notified Maxi Brown that tubing had pushed out of the hole with a spill of +/- 100bbls. Call for service unit.
 1/10/14 RU/MI Equip. MIRU reverse unit 1/11/14. SDFN
 1/13/14 POH W/43 jts. 2 7/8 PCT (1389') RIH W/Bit and Collars tag @ 1379' drill and torqued up like on tubing. Raise tubing in safe zone SDFN
 1/14/14 POH W/Bit RIH W/OS Jars and Bumper Sub POH no fish. RIH work impression block POH showed pinch on one side. Close BOP SDFN
 1/15/14 RIH W/Csg. Swedge worked in and out marks indicate went in poss. pinched collar. Had tight spot 33' up. RIH W / Overshot no go RIH W / SpearWent down beside tbg. SDFN
 1/16/14 RIH W / Mill Shoe wash over 3' long work thru tight spot above then 12' from fish started torquing @ 1373 down to 1394' Bad spot @ 1372-1375 acts like parted Csg 7" handed job over to Alvarado, SDFN
 1/17/14 TIH with 4 3/4 concave Mill to tight spot mill down to 1375' opened up tight spot TOH with Mill SDFN
 1/20/14 TIH with Concave Mill to 1372 worked till access clear continue to 1375 mill to 1390' mill for one hour no progress TOH mill shoed cut rite gone on outer edge.SDFN
 1/21/14 TIH with Tapered Mill and string mill on top with bumper sub. Worked tight spot down to top of fish milled down to 1450 btm. Of 7'' continue to 1500' TOH with Mill and String Mill. SDFN. Call District I talked to Mark Whitaker approved once TD we could test Csg. If we so wanted due to MIT done in 2013.SDFN
 1/22/14 TIH with Production string and 4 3/4 bit to 1500' drill down to bottom of Marker bed 9 @ 1554' changed out well head to 3M stile X 5 1/2 tested 5 1/2 to 500 psi good with reverse unit. Released all equipment. Waiting for rebuild of tree to place back in operation. Tested brine shows 10# / gal. Tubing was set @ 1544'

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Alvarado TITLE SENM Fluid Sales MGR. DATE 1/30/14
 Type or print name DAVID ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746 2072

For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 2/11/2014
 Conditions of Approval (if any):

FEB 11 2014