

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.

3002526884

2. Type of Lease

☐ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☒ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER SET 5.5 LINER IN 7"

8. Name of Operator BASIC ENERGY SERVICES L.P.

5. Lease Name or Unit Agreement Name  
EUNICE BRINE BW-002

6. Well Number:

#001

10. Address of Operator P.O.10460 MIDLAND TX 79702

9. OGRID

11. Pool name or Wildcat SALADO

12. Location	Unit Ltr O	Section 34	Township 21S	Range 37E	Lot	Feet from the 630'	S Line	Feet from the 2427'	E Line	County LEA
Surface:										
BH:										

13. Date Spudded 7/1/80	14. Date T.D. Reached 7/7/80	15. Date Rig Released	16. Date Completed (Ready to Produce) 7/17/80	17. Elevations (DF and RKB, RT, GR, etc.) 3426.5'
----------------------------	---------------------------------	-----------------------	--	---

18. Total Measured Depth of Well 1816'	19. Plug Back Measured Depth	20. Was Directional Survey Made? N/A	21. Type Electric and Other Logs Run CBL, CIL
---	------------------------------	---	--

22. Producing Interval(s), of this completion - Top, Bottom, Name SALADO 1320' -

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	24	1450'	8 3/4"	700 SX SURF.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5.5 15.5# 8/25/12	SURF.	1375'	120sx "C" 14.8 PPG SURF.		2 7/8 J-55 PC	1544'

26. Perforation record (interval, size, and number) OPEN HOLE	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	N/A	N/A

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FRESH WATER INDUCED THRU TBG.			Well Status (Prod. or Shut-in) PROD.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

FEB 11 2014

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David A. Vural Printed Name David A. Vural Title SENM Dist. Mgr. Field Date 1-30-14

E-mail Address \_\_\_\_\_

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 668'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1235'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2400'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
------	----	----------------------	-----------	------	----	----------------------	-----------

Basic Energy Services LP  
Eunice Brine # 001 Bw-002  
630' FSL, 2427' FEL, Unit (O), Sec 34, T21S, R37E  
API # 30-025-26884

CURRENT  
1/22/2014

2 7/8"

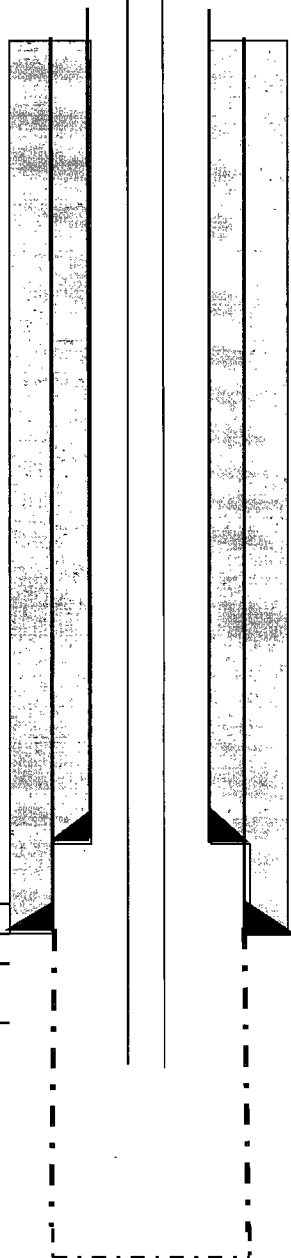
Surface Hole  
Bit Size N/A

Inter. Hole  
Bit Size N/A

Cement Data:

Lead - \_\_\_\_\_  
Tail - \_\_\_\_\_  
Note - \_\_\_\_\_

Bit size 8 3/4"



TD @ 1818'

Tree Connection 2 7/8 J-55 PC TBG.

Production 2 7/8" J-55 PC TBG

Setting Depth 1544'

Surface Casing: NONE

Setting Depth @ N/A

Interm. Casing: NONE

Setting Depth: NONE

Liner Casing 5.5 15.5# FJ

102sx "C" 20sx excess cir surf.

Setting Depth 1375'

Production Csg.: 7" 24# / 20#

700SX CIR. SURF

Setting Depth @ 1450'

PBTD: NO PBTD

OPEN HOLE yes

DEPTH OH 1800'