	Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103 Revised July 18, 2013		
	District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 852668 District II – (575) 748-1283	OIL CONSERVATION DIVISION			WELL API NO. /		
	District II – (575) 748-1283 811 S. First St., Artesia, NM 88210				30-025-40907 5. Indicate Type of Lease		
	<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NNFEB0				STATE STATE	E	
	District IV – (505) 476-3460 1220 S. St. Françis Dr., Santa Fe, NM 87505	_		6. State Oil & Gas Lease No VO-6276	э.		
	SUNDRY REFERENCES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOID: USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name		
					Yarrow BHÝ State	,	
	PROPOSALS.) / 1. Type of Well: Oil Well 🖾 Gas Well 🔲 Other				8. Well Number 5H		
	2. Name of Operator				9. OGRID Number 025575		
	Yates Petroleum Corporation 3. Address of Operator				10. Pool name or Wildcat		
	105 S. 4 th St Artesia, NM 88210				2 nd Bone Spring Sand		
	4. Well Location	<u> </u>					
	Unit Letter <u>A</u>	: <u>200</u> feet from the	North	line and	660 feet from the <u>East</u>	line	
	Section 32	Township 238			NMPM Lea County	,	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,663'						
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
	NOTICE OF I	NTENTION TO:		SUB	SEQUENT REPORT C	DF:	
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					G CASING 🔲	
	TEMPORARILY ABANDON CHANGE PLANS IN COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING IN MULTIPLE COMPL CASING/CEMENT JOB						
		•		O' CHICKER			
5 7	CLOSED-LOOP SYSTEM					П	
	OTHER: 13. Describe proposed or com	pleted operations. (Clearly	v state all	OTHER:	d give pertinent dates, includir	ig estimated date	
4	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
	Yates Petroleum Corporation respectfully requests to change our TVD at EQL to approx. 11,160'. Our target formation and BHL will						
	remain the same. We would also like to request to cement our production string in 3 stages with a DV/Packer stage tool at approx. 10,000° & 6,950° and will be cemented approx. 500° into previous casing string. Our casing weight and grade will remain the same.						
	1 st stage will be cemented with approx. 1,000sx cement. TOC = approx. 10,000' 2 nd stage will be cemented with approx. 560sx cement TOC= approx. 6,950'						
	3^{rd} stage will be comented with approx. 525sx coment TOC = approx. 4,597'						
	Thank you,						
	Saud Date: 1/3/14	1		[
	Spud Date:	.Rig 1	Release Da	ite:			
	I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
	Alanni Ani						
	SIGNATURE /////	<u> X X UI </u> TIT	LE <u>We</u>	Il Planning Tech	DATE2/4/	14	
	Type or print name <u>Naomi Sai</u> For State Use Only	zE-mail addres		z@yatespetroleum.c			
	APPROVED BY:	TUTI		Petroleum Engir	DATE FE	B 1 1 2014	
	Conditions of Approval (if any):	TITI	ль		DATE		

FEB 1 1 2014