

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
FEB 11 2014

WELL API NO. 30-025-01535
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
8. Well Number: 092
9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter G; 1980 feet from the N line and 1980 feet from the E line
Section 28 Township 17S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4173'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 2600'
- MIRU plugging equipment. NU BOP.
 - RIH w/ tbg & tag CIBP @ 4090'. Circ hole w/ mud laden fluid. Spot 25 sx cmt on top of CIBP.
 - Perf 5-1/2 @ 2580 & sqz 25 sx cmt & displace to 2460'. (btm of salt)
 - Perf 5-1/2 @ 1550 & sqz 45 sx cmt & displace to 1450'. WOC & Tag. (top of salt)
 - Perft 5-1/2 @ 400 & sqz 145 sx cmt & circ to surface.
 - Cut off wellhead and weld on Dry Hole Marker.

405'
*Use close loop system to circulate into

Spud Date:

Rig Release Date:

OIL CONSERVATION DIVISION - Hobbs office Must Be Notified
24 hours prior to the beginning of Plugging Operations.

I hereby certify that the information above is true and complete to the best of my belief.

SIGNATURE

Terry B. Callahan

TITLE: Regulatory Compliance Specialist III

DATE February 7, 2014

Type or print name: Terry B. Callahan

E-mail address: tcallahan@linenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY:

Mahesh Pruthi

TITLE

Compliance Officer

DATE

2-11-2014

Conditions of Approval (if any):

FEB 11 2014

Well Name: CMU #92

	Location:
Location	1980 FNL & 1980 FEL
Section:	G-2B-175-33E
Block:	
Survey:	
County:	lea
Lat/Long:	32.8074231529642 -103.666065257354
Field:	Maljamar Grayburg San Andres
	Elevations:
GL:	41.73'
RT:	41.85'
RKB:	
ck w/log?	

Logging Requirements:

[illegible]

Proposed
Wellbore Diagram

Well Name:	CMU #92
API No:	30-025-01535
Spud Date:	11/10/1957
WBD Update:	1/2/2014 B. Williams

Hole Size:	11
Surf Csg:	8-5/8", 24#, J-55 ST&C csg
Cement Blend:	150 sx
Depth:	355'
TOC:	Circ 15 sx to surf

Hole Size:
Int Csg:
Cement Blend:
Returns:
TOC:

Details of Perforations

Acid/Fracture Treatment
Acidized w/2000 gal acid; frac'd w/15,000 gal acid & 7,500# sand

Tubing Detail	
Joints	Description
Pkr Depth	
Tbg Depth	

Rod Detail (top to bottom)	
Rods	Description

Spot 25 sx cmt on top of
CIBP
CIBP @4090'
CIBP @ 4140'

Pumping Unit:

Hole Size:	7 7/8
Prod.Csg:	5-1/2", 15.50#,
Capacity (bbl/ft):	
Cement Blend:	100 ss
Returns:	
TOC:	
Hole Size:	
Depth	4260'

OH: 4260-4480'
TD: 4627'
PBTD: 4480'