

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03237
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> XX <input checked="" type="checkbox"/>
2. Name of Operator State of New Mexico formerly Xeric Oil & Gas Corp.		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, New Mexico 88240		7. Lease Name or Unit Agreement Name East Pearl Queen Unit
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>E</u> line Section <u>28</u> Township <u>19S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number <u>21</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 25482
10. Pool name or Wildcat Pearl Queen		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS: PROCEDURE & SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Brown TITLE Compliance Officer DATE 7/5/2013
 Type or print name _____ E-mail address: _____ PHONE: 575-393-6161

For State Use Only
 APPROVED BY: Mark White TITLE Compliance Officer DATE 7/11/2013
 Conditions of Approval (if any):

FEB 11 2014

State of New Mexico formerly XERIC OIL & GAS

LEASE NAME EAST_PEARL QUEEN UNIT #21 API 30-0 25 - 03237

U.L. A Section 28 -T 19 S-R 35E FROM 660 N / ~~E~~ L, 660 E / ~~W~~ L.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLs Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.**

1. MIRU plugging unit. Lay down production equipment.
2. ~~Set CIBP~~ ^{TAGCMT} @ 4477'. Circulate MLF. Spot 25 sxs cmt on CIBP. **PRESSURE TEST CSG.**
3. ~~Perf/Sqz or Spot~~ 25 sxs cmt @ 3400'. If perf, WOC & TAG.
4. ~~Perf /Sqz or Spot~~ 25 sxs cmt @ 1800'. If perf, WOC and TAG
5. ~~Perf/Sqz or Spot~~ @ 300', w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
6. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

PLUGGING & ABANDONMENT WORKSHEET

OPERATOR STATE OF NM formerly XERC OIL & GAS

LEASENAME EAST PEARL QUEEN UNIT

SECT 28 TWN 19S WELL # 21
 FROM 660 N/S L 660 RNG 35E
 TD: _____ FORMATION @ TD _____
 PBTD: _____ FORMATION @ PBTD _____

PERF &
SQZ
TD SURF

300'

8 5/8 32
@ 111'
TOC SURF

1800'

PERF & SQZ
25 SXS

3400'

SPOT 25
SXS CMT

CMT @
4477

SPOT 25
SXS CMT
4677

4869'
4873'

4842

5 1/2
@ 4935'
TOC ?
200 SXS CMT

TD 4935'

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	8 5/8	111	SURF	CIRC	
INTMED 1					
INTMED 2					
PROD	5 1/2	4935			
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @		TOP - BOTTOM		
INTMED 1			PERFS		-
INTMED 2			OPENHOLE		-
PROD					

* REQUIRED PLUGS DISTRICT I

RUSTLER (AHEAD)	*
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
CAPTAIN REEF	*
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BELLEVUE CANYON	
BOZEMAN	
FLORIDA	*
BURGERY	
TUES	
DEINARD	
ADO	
WAC	
PERCY	
STRAWN	
ATOCA	
BLACKLOW	
LESS	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8900'
PLUG #3	CIBP/35'		5300'
PLUG #3	CIBP	25 SXS	5300'
PLUG #4	STUB	50 SXS	4600'-4700'
PLUG #6	RETAIN SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #1			
PLUG #2			
PLUG #3			
PLUG #4			
PLUG #5			
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #			
PLUG #			
PLUG #			