Submit I Copy To Appropriate District	State of New Mexico	Form C-103				
Office District 1 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011				
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.				
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-03237				
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease				
<u>strict III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE XX FEE				
00 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
<u>Jistrict IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sunta 1 0, 1 101 07505	0. State Off & Gas Lease No.				
87505						
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSAL	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	East Pearl Queen Unit					
PROPOSALS.)	8. Well Number 21					
1. Type of Well: Oil Well Ga						
2. Name of Operator	OCT 2 2 2013	9. OGRID Number				
State of New Mexico formerly Xeric (25482					
3. Address of Operator	10. Pool name or Wildcat					
1625 N French Drive Hobbs, NM 8	Pearl Queen					
4. Well Location						
Unit LetterA:66	0 feet from the North line and 66	0feet from theEastline				
Section 28						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
11	. 1	L				

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS	S. 🗌	P AND A	XX
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB			
DOWNHOLE COMMINGLE						
. íHER:			OTHER:			

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/8/2013 Move in rigged up and installed BOP. Picked up 2 7/8" tubing and tagged at 4416'.

10/9/2013 Circulated MLF and spotted 25 sx cement at 4416'. POOH to 3421' and spotted 25 sx cement. POOH and perforated at 1800'. Picked up packer and pressured up on perfs. Would not take fluid. Called OCD. RIH and spotted 25 sx cement at 1852'.

10/10/2013 RIH and tagged at 1785' with wireline. Too low. Closed BOP and tested casing. Casing good. RIH with tubing and spotted 25 sx. POOH and perforated at 300'. Established circulation and pumped 90 sx cement down 5 ¹/₂" casing to perfs and up annulus. No cement to surface. Switched to surface head and pumped 25 sx cement. Rigged down.

10/11/2013 Cut off wellhead and filled up both strings of casing with 25 sx cement. Installed marker and cut off anchors.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	TITLE	_DATE
Type or print name	E-mail address:	PHONE:
ROVED BY: Wal Unitali	TITLE Compliance Officer	DATE 10-72-2013
Conditions of Approval (if any):		

FEB 1 2014