Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-03174
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
30 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE XX FEE
<u></u>	Santa 1 C, 14141 67303		6. State Oil & Gas Lease No.
87505	AND DEDODES ON WELLS		T. I. N
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			East Pearl Queen Unit
<u> </u>	☐ Gas Well ☐ Other RECEIVED		8. Well Number 12
2. Name of Operator		22 2603	9. OGRID Number
State of New Mexico formerly Xeric Of 3. Address of Operator	Address of Operator Address of Operator		25482 10. Pool name or Wildcat
1625 N French Drive Hobbs, NM 88			Pearl Queen
4. Well Location			
Unit Letter O : 660 feet from the South line and 1980 feet from the East line			
Section 21 Township 19S Range 35E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
	JLTIPLE COMPL	CASING/CEMENT	JOB 📙
DOWNHOLE COMMINGLE		•	
HER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
9/30/2013 Moved in rigged up and started picking up tubing from the #82 well.			
10/1/2013 Finished picking up tubing and tagged at 4321'. Circulated hole with MLF and spotted 25 sx cement at 4321'. POOH and			
perforated at 3350'. RIH with packer. Pressured up on perfs. Released packer and RIH to 3421' and spotted 25 sx cement.			
10/02/2013 RIH and tagged @ 3226'. POOH and perforated at 1800'. RIH and set packer to squeeze perfs. Perfs would not take fluid. Released packer and spotted 25 sx cement at 1862'.			
10/3/2013 RIH and tagged at 1544'. POOH and perforated @ 300'. Established circulation and pumped 90 sx cement. No cement to			
surface. Rigged down, cut off wellhead and 1" annulus from 60' and filled up 5 ½" casing cement. Installed marker and cut off anchors.			
I hereby certify that the information above	va is true and complete to the best	of my knowladge	and baliaf
Thereby certify that the information above	e is true and complete to the best	of my knowledge	and benef.
SIGNATURE	TITLE		DATE
	11100		
Type or print name	E-mail address:		PHONE:
For State Use Only	11.	1. 1	`.
ROVED BY: Value	Falm_ TITLE Comp	ylance UH	nicer DATE 10-22-2013
Conditions of Approval (if any):	1		