

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address LEGACY RESERVES OPERATING LP P.O. BOX 10848 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 240974
		<sup>3</sup> Reason for Filing Code/ Effective Date RTP/ 08-01-13
<sup>4</sup> API Number 30 - 025-21759	<sup>5</sup> Pool Name BOUGH; SAN ANDRES (GAS)	<sup>6</sup> Pool Code 72680
<sup>7</sup> Property Code 309916	<sup>8</sup> Property Name BARNES FEDERAL	<sup>9</sup> Well Number 1

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	24	9S	35E		330	NORTH	1650	EAST	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
35246	SHELL TRADING US COMPANY 1000 MAIN STREET HOUSTON, TX 77002	O
24650	TARGA MIDSTREAM SERVICES, LLC 1000 LOUISIANA ST., SUITE 4700 HOUSTON, TX 77002	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBSD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
				4708-4760	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8" 48#	458'	475 sx, circulated cement to surface		
12 1/4"	8 5/8" 24# & 32#	4910'	2775 sx, circulated cement to surface		
7 7/8"	5 1/2"	9719'	250 sx		
	2 3/8"	4673			

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
		08/08/2013	24 HRS		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
	14.0	14.0	2.0	P	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Laura Piña*  
Printed name: Laura Piña  
Title: Regulatory Tech  
E-mail Address: lpina@legacylp.com  
Date: 01/16/14  
Phone: 432-689-5200

OIL CONSERVATION DIVISION  
Approved by: *[Signature]*  
Title: Petroleum Engineer  
Approval Date: FEB 12 2014

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