

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87601
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB 11 2014

RECEIVED

WELL API NO.	30-025-32333
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	NM-015221
7. Lease Name or Unit Agreement Name	Santa Fe
8. Well Number	133
9. OGRID Number	217817
10. Pool name or Wildcat	Vacuum; Drinkard/Blinebry
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3968' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P. O. Box 51810
Midland, TX 79710

4. Well Location
Unit Letter O : 435 feet from the South line and 1930 feet from the East line
Section 31 Township 17S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips intends to commingle production from existing Vacuum Drinkard (62110) and the recompleted Vacuum Blinebry (61850). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided upon completion. Commingling will not reduce the value of the production.

Drinkard perms = 7540'-7908'

Blinebry perms = 6740'-7370'

These perforation are in TVD

Interest is common, no notification is necessary.

COPC will use some form of the subtraction method to establish an allocation for the commingled well.

CONDITION OF APPROVAL: Approval to drill & producing the Paddock zone only. Cannot produce Downhole Commingled until the DHC order is approved by OCD Santa Fe.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rhonda Rogers

TITLE Staff Regulatory Technician

DATE 02/07/2014

Type or print name Rhonda Rogers

E-mail address: rogerr@conocophillips.com

PHONE: (432)688-9174

For State Use Only

Petroleum Engineer

APPROVED BY:

[Signature]

TITLE

DATE

FEB 12 2014

Conditions of Approval (if any):

FEB 12 2014