

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS OGD
JUN 31 2014

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05376 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>INJECTION</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON MIDCONTINENT, L.P. ✓		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT ✓
4. Well Location Unit Letter: P 810 feet from the SOUTH line and 810 feet from the EAST line Section 31 Township 16S Range 37E NMPM County LEA		8. Well Number 35 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON; PADDOCK		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: EXTEND TA STATUS		OTHER	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/13/2014: NOTIFIED NMOCD. RAN CHART. PRESS TO 540 PSI FOR 30 MINUTES.
 ORIGINAL CHART & COPY OF CHART ATTACHED.

2 YEARS

TA STATUS IS EXTENDED.

This Approval of Temporary Abandonment Expires 1/13/2016

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 01/29/2014
 Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375
For State Use Only
 APPROVED BY: Mary Brown TITLE Compliance Officer DATE 2/12/2014
 Conditions of Approval (if any):

FEB 12 2014

og ✓

WELLBORE DIAGRAM
LPU 35 WIW

Created: 12/30/08 By: N Cayce
 Updated: 04/03/13 By: TPQJ
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock Unit
 Surf. Loc.: 810' FSL & 810' FEL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: TA'd Injection Well

Well #: 35 St. Lse: B-7896
 API: 30-025-05376
 Unit Ltr.: P Section: 31
 TSHP/Rng: 16S / 37E
 Pool Code: 40660 OGRID: 150661

 Directions: Lovington, NM
 Chevno: _____

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24#
 Depth: 2048'
 Sxs Cmt: 975
 Circulate: yes
 TOC: surface
 Hole Size: 11"

KB: _____
 DF: 3830'
 GL: _____
 Ini. Spud: 03/20/54
 Ini. Comp.: 05/02/54

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5#
 Depth: 6078'
 Sxs Cmt: 585
 Circulate: no
 TOC: 3225' TS
 Hole Size: 7-7/8"

History

(formerly State 'O' #21)

5/3/54 Acid OH 6078-6262' w/11,000 gals in 3 stages.

8/10/92 Convert to injection. Set pkr @ 6006' on string of 2-3/8" IPC tbg. Treated w/15 tons CO2 & 8,000 gals 20% NEFE HCL acid.

2/17/09: TA'd well

Prod/Inj Interval

Completion: OH
 Hole Size: 4-3/4"

Formations

Top: Form Name:
 2030 Anhydrite
 2146-2940' Salt
 3065 Yates
 4629 San Andres
 6008 Glorieta

Max inj. surface pressure:

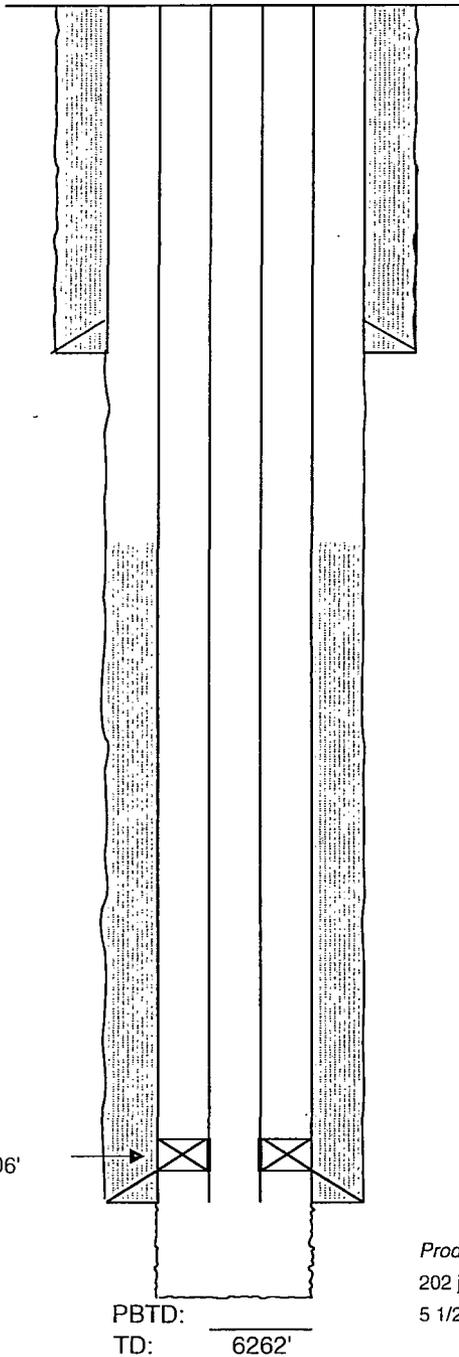
11/20/92 = 2000 psig

Max inj. surf pressure:

4/21/92 = 1216 psig

Baker AD-1 Pkr @ 6006'

OH Section
 6078'-6262'

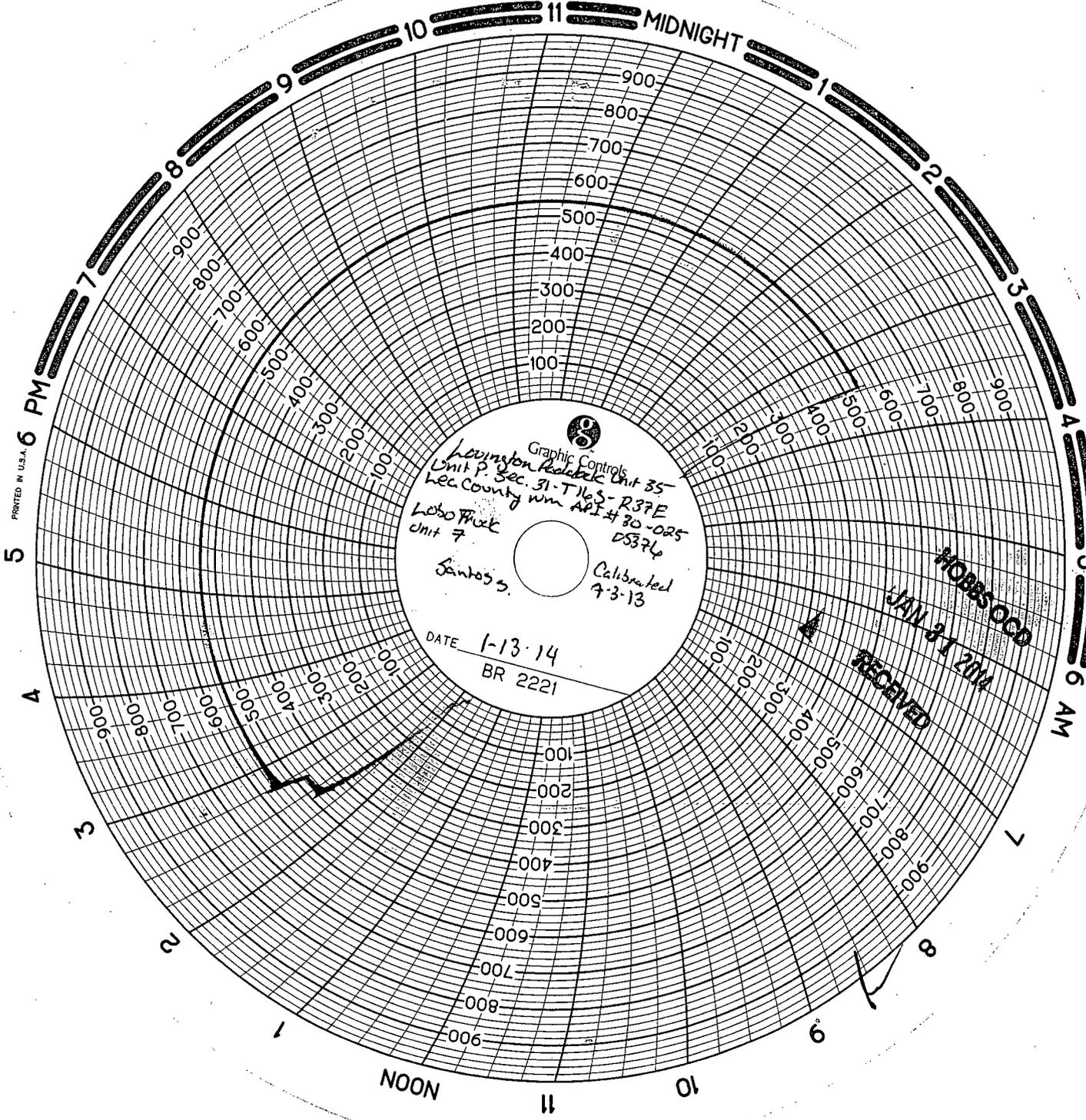


PBTD: _____
 TD: 6262'

Production Equipment

202 jts 2-3/8" 4.7# IPC Tbg
 5 1/2" x 2 3/8" Baker AD-1 Packer

PRINTED IN U.S.A. 6 PM



Graphic Controls
 Livingston Realelec Unit 35
 Unit P. Sec. 31-T16S-R37E
 Lec County Wm API # 30-025
 Lobo Flux Unit 7
 Santos
 Calibrated 4-3-13
 DS376

DATE 1-13-14
 BR 2221

HOBBS CO
 JAN 21 2014
 RECEIVED