

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

HOBBS OCD

FEB 10 2014

RECEIVED

OIL CONSERVATION DIVISION  
 220 South St. Francis Dr.  
 Santa Fe, NM 87505

|  |  |   |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |  | WELL API NO. 30-025-25997   |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTOR <input type="checkbox"/>  |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br>CHEVRON U.S.A. INC.   |  | 6. State Oil & Gas Lease No.  |
| 3. Address of Operator<br>15 SMITH ROAD, MIDLAND, TEXAS 79705  |  | 7. Lease Name or Unit Agreement Name<br>CENTRAL VACUUM UNIT   |
| 4. Well Location<br>Unit Letter: E 2450 feet from NORTH line and 40 feet from the WEST line<br>Section 6 Township 18S Range 35E NMPM County LEA  |  | 8. Well Number 136  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)   |  | 9. OGRID Number 4323  |
| 10. Pool name or Wildcat<br>VACUUM; GRAYBURG SAN ANDRES  |  |   |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|   |  |  |  |
|---|--|--|--|
| <b>NOTICE OF INTENTION TO:</b><br>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/><br>DOWNHOLE COMMINGLE <input type="checkbox"/><br>CLOSED-LOOP SYSTEM <input type="checkbox"/><br>OTHER: |  | <b>SUBSEQUENT REPORT OF:</b><br>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/><br>CASING/CEMENT JOB <input type="checkbox"/><br>OTHER: CLEAN OUT W/CHART |  |
|---|--|--|--|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 11/20/2013 THROUGH 12/11/2013 TO CLEAN OUT THE SUBJECT WELL.

ALSO FIND ATTACHED, THE CHART THAT WAS RUN ON 12/11/2013.

TOP UNIT BOUNDARY 3875  
 K2

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 02/07/2014  
 Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375  
 For State Use Only  
 APPROVED BY: Maley Brown TITLE Compliance Officer DATE 2/12/2014  
 Conditions of Approval (if any):

FEB 12 2014  
 org  
 ha

PRINTED IN U.S.A.

5 6 PM 7 8 9 10 11 MIDNIGHT 1 2 3 4 5 6 AM 7 8 9 10 11 NOON



*Dave Lemmy*  
Chevron

CVU WI 136

DATE 12/11/13  
BR 2221

HOBBS OGD

FEB 10 2014

RECEIVED

IMPELLER NAME *CVU WI 136*  
SHEARWATER *D.R. Seaman's*  
SHEARWATER *Went the field*  
FRACKET SETTING DEPTH *4 P.O.S.*  
PERCENTAGE *99%*  
FRACKET SETTING DEPTH *4 P.O.S.*

*[Handwritten signature]*

Ans

30-025-25997

8-6185 35E

2450 N 40 W





# Summary Report

Major Rig Work Over (MRWO)

Clean-Out

Job Start Date: 11/20/2013

Job End Date: 12/11/2013

|   |                               |                              |  |                      |  |                                |                  |
|---|-------------------------------|------------------------------|--|----------------------|--|--------------------------------|------------------|
| Well Name<br>CENTRAL VACUUM UNIT WI-136 |                               | Lease<br>Central Vacuum Unit |  | Field Name<br>Vacuum |  | Business Unit<br>Mid-Continent |                  |
| Ground Elevation (ft)<br>3,979.00       | Original RKB (ft)<br>3,991.00 | Current RKB Elevation        |  |                      |  | Mud Line Elevation (ft)        | Water Depth (ft) |

Report Start Date: 11/20/2013

Com

UNIT MOVE FROM VGWU 77  
 SPOT & RU PULLING RIG & REV EQ  
 500 PSI ON WELL, PUMPED 20 BBLS 10# BW  
 FLOW BACK 120 BBLS, SHUT IN PRESS 200 PSI  
 RU WL PERF EQ, WEIGHT BAR WOULD NOT GO THRU TUB  
 LD LUB, SECURE WELL, SDFN  
 CREW TRAVEL

Report Start Date: 11/21/2013

Com

CREW TRAVEL  
 JSA REVIEW & SAFETY MEETING  
 400 PSI ON WELL, FLOWED BACK 50 BBLS, ISIP 200 PSI  
 RU TUB PERF EQ  
 RIH W/ TUB PERF GUN, MISFIRED, PRIMER CORD BURNED, SHOTS DID NOT FIRE  
 POOH & RE-WIRE GUNS  
 RU TUB PERF EQ  
 RIH W/ TUB PERF GUN, MISFIRED, PRIMER CORD BURNED, SHOTS DID NOT FIRE, NO CHARGE  
 RD WL PERF EQ  
 SPOT 6 BBLS KWM IN TUB  
 ND WH EQ  
 NU BOPE  
 FUNCTION & PRESS TST BOPE, ALL TST GOOD  
 RELEASE PKR  
 TOH & LD 2-3/8 DUOLINED WI TUB TO 2500'  
 WORKED ON REV PUMP, SECURE WELL SDFN  
 CREW TRAVEL

Report Start Date: 11/22/2013

Com

CREW TRAVEL  
 WATCH WEATHER REPORTS, GAVE ORDER TO SHUT DOWN  
 WAIT ON WEATHER

Report Start Date: 11/23/2013

Com

WAIT ON WEATHER

Report Start Date: 11/25/2013

Com

WAIT ON ICE  
 CREW TRAVEL  
 WAIT ON ICE IN THE DERRICK TO MELT,  
 SHUT DOWN, ICE STILL IN DERRICK

Report Start Date: 11/26/2013

Com

CREW TRAVEL  
 SAFETY MEETING  
 PUMPED MUD TO KILL WELL, TUBING HAD 100PSI.  
 TOH AND L/D 134 JTS INJECTION TUBING AND PACKER.  
 MOVE OUT INJ. STRING. MOVE IN 165 JTS 2 3/8" L80 WS AND TALLY.  
 CREW LUNCH. REVIEWED JSA'S.  
 P/U 6- 3 1/8" DC'S, AND 3 7/8" CONE BUSTER MILL. P/U 128 JTS 2 3/8" L80 WS AND TAGGED FILL AT 4213'. N/U STRIPPER HEAD.  
 R/U SWIVEL AND PREP FOR C/O. SHUT IN WELL AND SDFD.  
 CREW TRAVEL.

Report Start Date: 11/27/2013

Com

CREW TRAVEL.  
 SAFETY MEETING  
 BROKE CIRCULATION W/ BW. C/O FILL FROM 4213' TO 4787'. DRILLED ON 4787' FOR 30 MIN MAKING NO HOLE.



# Summary Report

Major Rig Work Over (MRWO)

Clean-Out

Job Start Date: 11/20/2013

Job End Date: 12/11/2013

|   |                               |                              |  |                      |  |                                |                  |
|---|-------------------------------|------------------------------|--|----------------------|--|--------------------------------|------------------|
| Well Name<br>CENTRAL VACUUM UNIT WI-136 |                               | Lease<br>Central Vacuum Unit |  | Field Name<br>Vacuum |  | Business Unit<br>Mid-Continent |                  |
| Ground Elevation (ft)<br>3,979.00       | Original RKB (ft)<br>3,991.00 | Current RKB Elevation        |  |                      |  | Mud Line Elevation (ft)        | Water Depth (ft) |

|  |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|
| Com  |  |  |  |  |  |  |  |
| CREW LUNCH. REVIEWED JSA'S.  |  |  |  |  |  |  |  |
| CIRCULATED CLEAN   |  |  |  |  |  |  |  |
| R/D POWER SWIVEL, AND L/D 12 JTS.  |  |  |  |  |  |  |  |
| TOH 27 STANDS 2 3/8" WS TO 2707' FOR KILL STRING. PUMPED 22 BBL 14.5# BALANCED PLUG. REMOVED STRIPPER HEAD. SECURED WELL AND SDFD.   |  |  |  |  |  |  |  |
| CREW TRAVEL.   |  |  |  |  |  |  |  |
| Report Start Date: 12/2/2013   |  |  |  |  |  |  |  |
| Com  |  |  |  |  |  |  |  |
| CREW TRAVEL TO LOCATION.   |  |  |  |  |  |  |  |
| PJSM, JSA  |  |  |  |  |  |  |  |
| POOH AND STOOD BACK 80 JTS OF 2 3/8" W/S, L/D 6 JTS 3 1/8" DC, AND ONE 3 7/8" MILL BIT.  |  |  |  |  |  |  |  |
| P/U RIH RBP ON 2 3/8" W/S. RIH 80 JTS AND SET PLUG @2532'. TEST AND HOLD @ 500 PSI. POOH AND P/U 2ND RBP. RIH 10 JTS AND SET PLUG @323', TEST AND HOLD @ 500 PSI. POOH AND STAND BACK 10 JTS W/S.  |  |  |  |  |  |  |  |
| N/D BOP  |  |  |  |  |  |  |  |
| N/D AND REPLACE 11" 3M X 7 1/16" 3M WELL HEAD WITH 11" 3M X 7 1/16" 5M CO2 RATED WELL HEAD. N/U WELL HEAD AND TEST.  |  |  |  |  |  |  |  |
| N/U AND TEST BOP TO 500 PSI HIGH, 250 PSI LOW.   |  |  |  |  |  |  |  |
| RIH WITH 2 3/8" WS TO 323', CATCH AND UNLATCH RBP. POOH AND L/D RBP. RIH WITH 80 JTS 2 3/8" WS TO 2532' AND CATCH 2ND RBP. LEAVE AS KILL STRING, SHUT IN WELL, SDON.   |  |  |  |  |  |  |  |
| CREW TRAVEL FROM LOCATION.   |  |  |  |  |  |  |  |
| Report Start Date: 12/3/2013   |  |  |  |  |  |  |  |
| Com  |  |  |  |  |  |  |  |
| CREW TRAVEL TO LOCATION.   |  |  |  |  |  |  |  |
| PJSM, JSA  |  |  |  |  |  |  |  |
| RELEASE RBP, POOH AND STAND BACK 80 JTS 2 3/8" WS. L/D RBP.  |  |  |  |  |  |  |  |
| R/U TUBING TESTERS, P/U AND TEST 4 1/2" X 2 3/8" ARROW SET 1-X 10K PKR TO 6000 PSI. RIH ON 2 3/8" WS. RIH 133 JTS WHILE TESTING TO 6000 PSI AND SET PKR @4207', 34' ABOVE TOP PERF. R/D TUBING TESTERS.  |  |  |  |  |  |  |  |
| PUMP DOWN HOLE 110 GAL BAKER PETROLITE WLC-603. FOLLOW WITH 275 GAL BAKER PETROLITE SRW-196 MIXED WITH 18 BBLS FRESH WATER. FLUSH WITH 25 BBLS FRESH WATER. SHUT IN WELL, ALLOW CHEMICALS TO SIT OVERNIGHT. SDON.  |  |  |  |  |  |  |  |
| CREW TRAVEL FROM LOCATION.   |  |  |  |  |  |  |  |
| Report Start Date: 12/4/2013   |  |  |  |  |  |  |  |
| Com  |  |  |  |  |  |  |  |
| CREW TRAVEL TO LOCATON.  |  |  |  |  |  |  |  |
| PJSM, JSA  |  |  |  |  |  |  |  |
| R/U PETROPLEX, SAFETY DRILL, JSA, TEST LINES TO 5300 PSI.  |  |  |  |  |  |  |  |
| PUMP 8000 GAL OF 15% NEFE WWLC-603 ACID @ 5BPM IN 5 STAGES WITH FOUR ROCK SALT BLOCKS THE FIRST BEING 1000 LBS, SECOND 1500 LBS, THIRD 2000 LBS AND FOURTH 2500 LBS. FLUSH WITH 100 BBLS FW. ISP 1119 PSI, 5MIN-980PSI, 10MIN- 924 PSI, 15MIN-887 PSI. PUMP RATE AVG 4.9 BPM, MAX 5.7 BPM. AVG PSI-2700, MAX PSI-2856. TOTAL LOAD-340 BBLS. R/D PETROPLEX. |  |  |  |  |  |  |  |
| WAIT ON ACID TO SPEND.   |  |  |  |  |  |  |  |
| WELL FLOWING BACK @ 2BPM. CONSULTED MIDLAND, DECIDED TO FLOW BACK WELL OVERNIGHT WHILE MONITORING. SDON.   |  |  |  |  |  |  |  |
| CREW TRAVEL FROM LOCATION.   |  |  |  |  |  |  |  |
| Report Start Date: 12/5/2013   |  |  |  |  |  |  |  |
| Com  |  |  |  |  |  |  |  |
| CREW TRAVEL TO LOCATION.   |  |  |  |  |  |  |  |
| CREW TRAVEL TO CVU 132 TO RELIEVE KEY 307 RIG CREW.  |  |  |  |  |  |  |  |
| NPT DUE TO ICY CONDITIONS.   |  |  |  |  |  |  |  |
| Report Start Date: 12/6/2013   |  |  |  |  |  |  |  |
| Com  |  |  |  |  |  |  |  |
| CREW TRAVEL TO LOCATION.   |  |  |  |  |  |  |  |
| NPT. RIG SHUT DOWN DUE TO SAFETY CONCERNS.   |  |  |  |  |  |  |  |
| Report Start Date: 12/7/2013   |  |  |  |  |  |  |  |
| Com  |  |  |  |  |  |  |  |
| OPERATIONS SUSPENDED DUE TO SAFETY CONCERNS DUE TO ICY CONDITIONS.   |  |  |  |  |  |  |  |
| Report Start Date: 12/9/2013   |  |  |  |  |  |  |  |
| Com  |  |  |  |  |  |  |  |
| CREW TRAVEL TO LOCATION.   |  |  |  |  |  |  |  |
| PJSM, JSA  |  |  |  |  |  |  |  |
| FLOW 115 BBLS FROM WELL  |  |  |  |  |  |  |  |
| PUMPED 125 BBLS 10.5 BRIN TO CIRCULATE MUD OUT.  |  |  |  |  |  |  |  |



# Summary Report

Major Rig Work Over (MRWO)  
Clean-Out  
Job Start Date: 11/20/2013  
Job End Date: 12/11/2013

|   |                               |                              |                      |                                |                  |
|---|-------------------------------|------------------------------|----------------------|--------------------------------|------------------|
| Well Name<br>CENTRAL VACUUM UNIT WI-136 |                               | Lease<br>Cehtral Vacuum Unit | Field Name<br>Vacuum | Business Unit<br>Mid-Continent |                  |
| Ground Elevation (ft)<br>3,979.00       | Original RKB (ft)<br>3,991.00 | Current RKB Elevation        |                      | Mud Line Elevation (ft)        | Water Depth (ft) |

Com

WELL BEGAN TO FLOW @ 2.5 BPM. ALLOWED WELL TIME TO FLOW, AFTER 4 HOURS, WELL AS STILL FLOWING ABOUT 2 BPM. CONSULTED MIDLAND, DECIDED TO KILL WELL WITH MUD.

BULL HEAD 13.1 BBL (1250') OF 14.5 MUD FOLLOWED BY 6.3 BBL BRINE(600') DOWN CSG, AND 4.8 BBL MUD FOLLOWED BY 2.3 BBL BRINE DOWN TUBING. KILLED WELL.

POOH L/D 51 JTS W/S, LEAVING 2525' KILL STRING IN HOLE. SHUT IN WELL SDON.

CREW TRAVEL FROM LOCATION.

Report Start Date: 12/10/2013

Com

crew travel

review jsa's, check tubing elevators for correct size, wait on releif operator to show up on rig, no pressure on well

pooh with 80 jts workstring and lay down workstring on racks

mi 2 3/8 fiberline tubing and move out workstring, talley fiberline

mi ru Tuboscope fiberline equipment, start in hole with packer on/off tool on 2 3/8 fiberline tubing, ran 31 jts in hole , trottle line broke,

attempt to repair trottle line, bypassed regulator and continue in , get enough tubing for killstring

finish gih with pump out plug, 2 3/8 N.P. IPC tubing sub, 4 1/2 AS-1X packer w/ 1.43 F nipple, on/off tool/129 jts 2 3/8 J-55 fiberline tubing 6x8x10 2 3/8 fiberline tubing sub, 1 jt 2 3/8 fiberline tubing, 2 3/8 transition sub landing nipple, packer set with 10 compression @ 4208, land tu bing in tubing hanger, RD TUBOSCOPE TECH

PRE MIT TEST TO 400 PSI, SECURE WELL

CREW TRAVEL

Report Start Date: 12/11/2013

Com

crew travel

review jsa's on taking off bop, working around pressure, walking on icy surfaces, working with hammer and sledge hammer and the PPE need to do the job

circ hole with packer fluid, pumped at slow rate to keep from foaming packer fluid, removed all mud out of hole with packer fluid, 18 bbls of mud in hole , recovered 18 bbls mud

land tubing landing head in wellhead and nd bop

install injection tree, and have vetco gray test injection tree

perform MIT test, at 580 psi pressure increased to 620, packer fluid heating up, retest, pressured up to 600 psi, held, release pressure, OCD wasn't present for MIT test,

rig down workover unit, turn well over to production, finial report

crew travel