

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87422  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
 Santa Fe, NM 87505

FEB 10 2014

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31872
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
4. Well Location Unit Letter: I 2569 feet from SOUTH line and 1226 feet from the EAST line Section 35 Township 17S Range 34E NMPM County LEA		8. Well Number 77
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; GLORIETA		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER: CLEAN OUT W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 11/11/2013 THROUGH 11/19/2013 TO CLEAN OUT THE SUBJECT WELL.

ALSO FIND ATTACHED, ORIGINAL CHART & COPY OF CHART RUN ON 11/19/2013

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Denise Pinkerton*

TITLE REGULATORY SPECIALIST

DATE 02/07/2014

Type or print name DENISE PINKERTON

E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com)

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

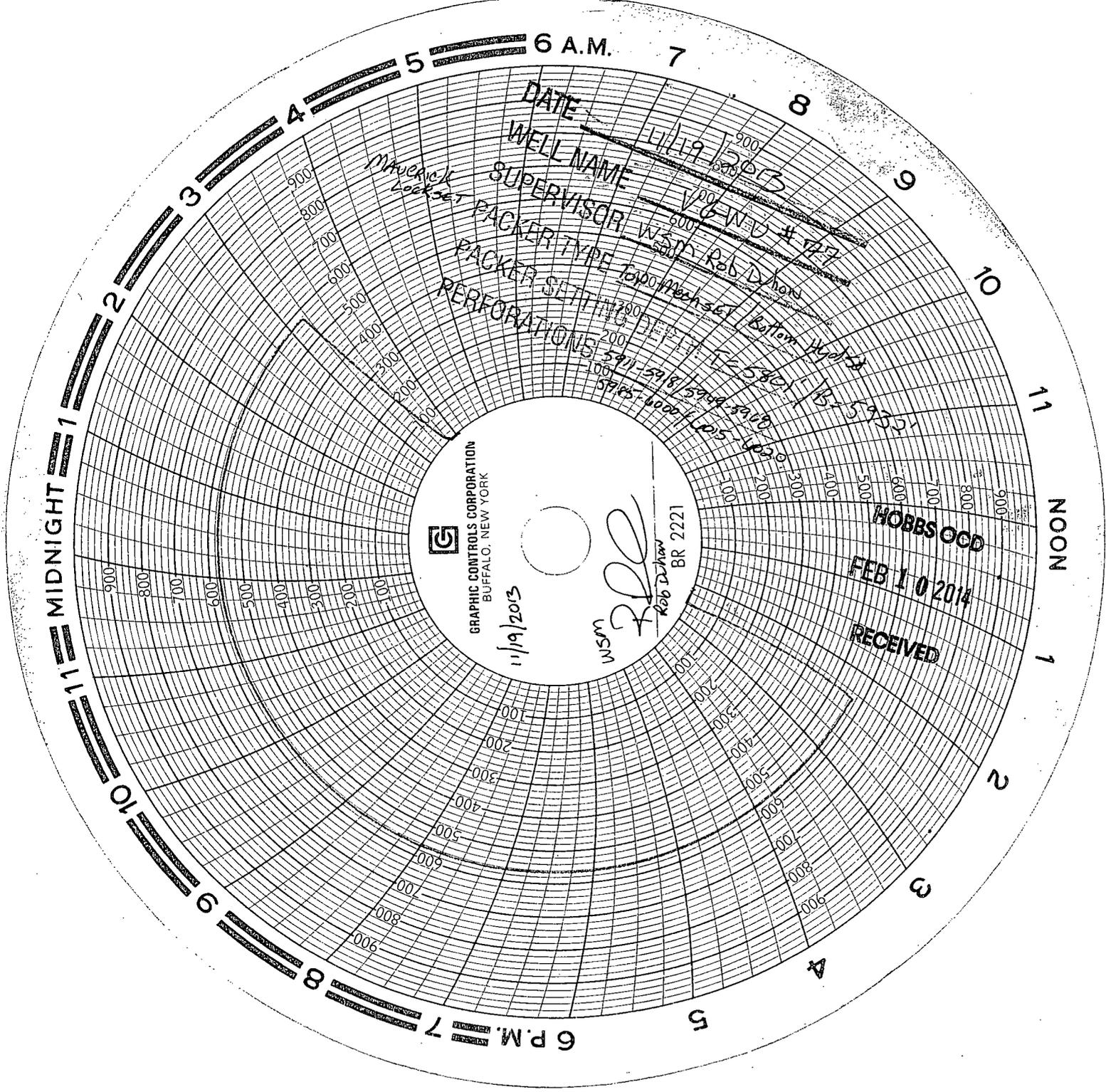
Accepted for Record Only

DATE

Conditions of Approval (if any)

MSB 2/12/2014  
 PKI set @ 5801' T. PEF @ 5911' = 110'  
 SI WELL IN. CONTACT PHILLIP GOETZE  
 SANTA FE FOR APPROVAL.

FEB 12 2014



DATE: 1/19/2013  
WELL NAME: 4119-13013  
SUPERVISOR: V-20  
PACKER SET: W-30  
PACKER TYPE: 500-Rel D-horn  
PERFORATIONS: 1000 Mech set  
125821  
15-59351

Maverick  
Lock set

1/19/2013  
WSM  
Rob Duhon  
BR 2221

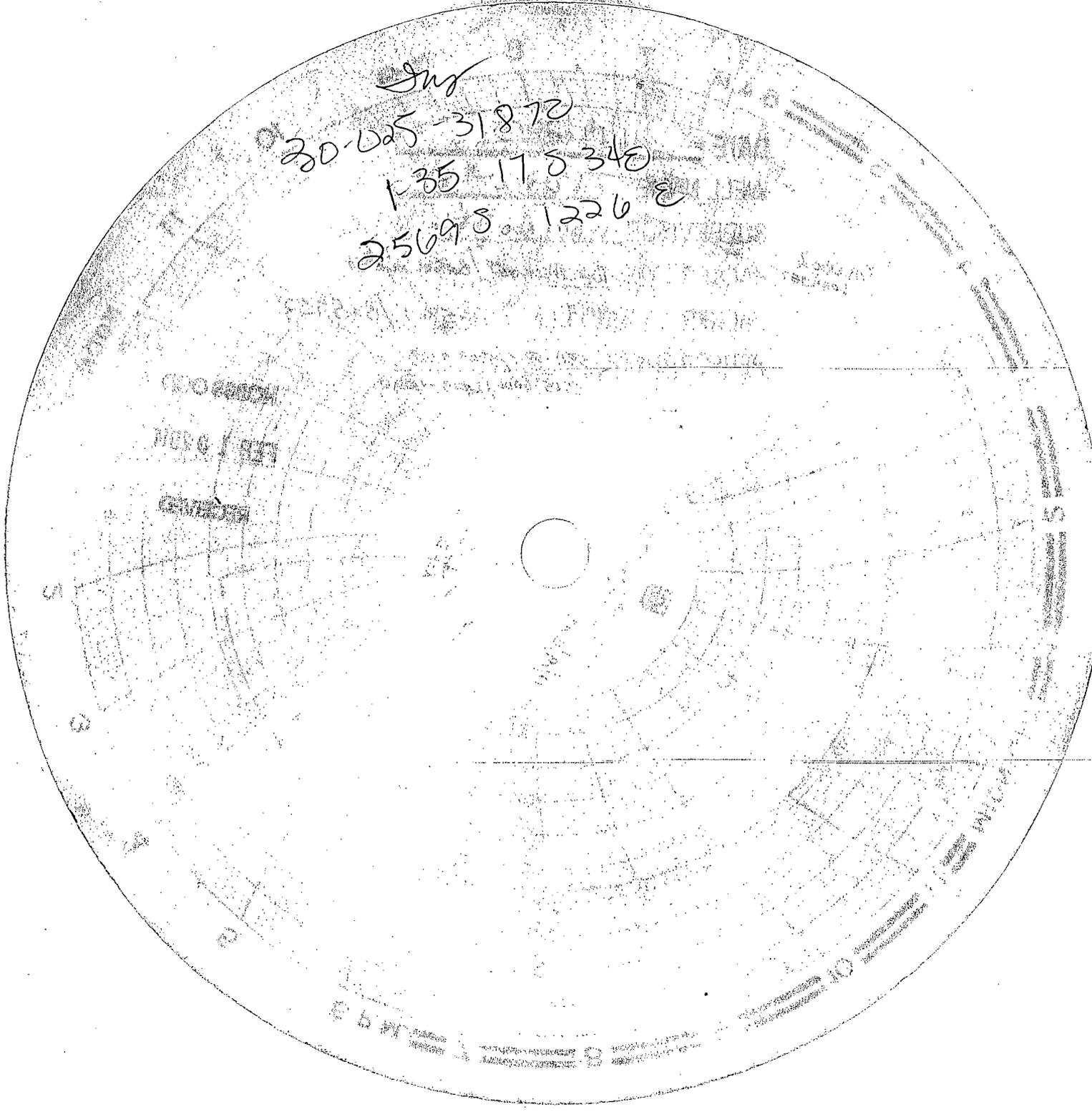
HOBBS OCD  
FEB 10 2014  
RECEIVED

SW

30-025-31870

135 178 340

25698 1226 E





# Summary Report

Major Rig Work Over (MRWO)

Clean-Out

Job Start Date: 11/11/2013

Job End Date: 11/19/2013

Well Name VACUUM GLORIETA WEST UNIT 077		Lease Vacuum Glorieta West Unit	Field Name Vacuum	Business Unit Mid-Continent	
Ground Elevation (ft) 4,010.00	Original RKB (ft) 4,024.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

**Report Start Date:** 11/11/2013

Com

MOVE RIG FROM CVU #273 TO VGWU #77.

SAFETY MTG AND CREW LUNCH: REVIEW R/U JSA, TENET #1, HAZARD WHEEL, MYSPACE 360, PRE-RIG UP SAFETY INSP. CHNG OUT SRL, INSP SHEAVES AND CROWN. CHECKED WELL PRESSURE = 0#, WELL ON VACUUM.

RIG UP PULLING AND REVERSE OPERATING UNITS AND EQUIPMENT

N/D WELLHEAD AND N/U BOP. HAD SLIP TYPE HANGER NEED TO CHANGE OUT TO B1 FLANGE ADAPTER

ATTEMPTED TO LOAD BACKSIDE, WHEN TRYING TO CLOSE PIPE RAMS WE NOTICED THE HYDRAULIC HOSES FOR OPERATION WERE BACKWARDS, WE WERE ACTUALLY CLOSING THE BLINDS. CLOSED PIPE RAMS AND TESTED BACKSIDE TO 500# = GOOD

R/U TBG FLOOR AND TBG TONGS.

SHUT IN WELL SHUT DOWN.

CREW TRAVEL

PREPARE TO UNLATCH OFF PKR, LD TWO JTS, PU RBP AND SET IN 5-1/2" CSG, TOH W/TBG, INSP BLIND RAMS - CHANGE OUT IF NECESSARY. TEST BOPs, LATCH BACK ON PKR AND RELEASE, TOH LD INJ TBG, TIH PU 4-3/4" MT BIT ON 2-7/8" WS. CLEANOUT TO 6160'

**Report Start Date:** 11/12/2013

Com

CREW TRAVEL

SAFETY MEETING & JSA REVIEW

WAIT ON NEW BOPE

ND BOPE

JSA REVIEW ON NU BOPE EQ

NU BOPE

BOPE TEST, TST GOOD,

UNLATCH INJ PKR, WELL ON VACUUM

TOH W/ 2-3/8" PROD TUB & INJ PKR AND LD

CHANGE OUT RAMS TO 2-7/8"

BOPE TEST, TST GOOD

PU & TIH W/ 4-3/4" MTB ON 2-7/8" WS TO 1240', SECURE WELL, SDFN

CREW TRAVEL

**Report Start Date:** 11/13/2013

Com

CREW TRAVEL

SAFETY MEETING & JSA REVIEW

CHECK WELL PRESS, WELL ON VACUUM, TIH W/ 2-7/8 WS, 6 - 3-1/2" DRC'S W/ 4-3/4" MTB, TAGGED UP @ 5999'

RU POWER SWIVEL, INSTALL STRIPPER HEAD

ESTABLISH CIRC, AND CONDITION

CO TO 6173'

CIRC & COND HOLE CLEAN

RD POWER SWIVEL, REMOVE STRIPPER HEAD

TOH W/ 2-7/8" WS TO 1240', SECURE WELL SDFN

CREW TRAVEL

**Report Start Date:** 11/14/2013

Com

CREW TRAVEL

SAFETY MEETING & JSA REVIEW

TOH W/ 2-7/8 WS STANDING BACK, 6 - 3-1/2 DRC'S & 4-3/4 MTB

LD MTB & BHA

PU 5-1/2 RBP & TREATING PKR

TIH 2-7/8 WS W/ 5-1/2 RBP & TREATING PKR, PRESS TESTING TUB TO 8000

SET RBP @6047' UNLATCH, WOULD NOT HOLD PRESS,

SET RBP @5800' TOOLS TESTED TO 1000'

PUMPED 130 BBL FW 4 BPM 600 PSI, NO COMMUNICATION NOTICED, SECURED WELL SDFN

CREW TRAVEL

**Report Start Date:** 11/15/2013

Com

CREW TRAVEL

SAFETY MEETING & JSA REVIEW

LOAD BACKSIDE W/ FW



# Summary Report

Major Rig Work Over (MRWO)

Clean-Out

Job Start Date: 11/11/2013

Job End Date: 11/19/2013

Well Name VACUUM GLORIETA WEST UNIT 077		Lease Vacuum Glorieta West Unit	Field Name Vacuum	Business Unit Mid-Continent	
Ground Elevation (ft) 4,010.00	Original RKB (ft) 4,024.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com :

PUMPED DOWN TUB, HELD 500 PSI, NO COMMUNICATION TO BACKSIDE

SET RBP @ 5945 & ATTEMP TO SET TRT PKR @ 5810' WOULD NOT HOLD

TOH W/ TRT PKR & LD

SAFETY STAND UP

TIH W/ NEW TRT PKR & SET @ 5810

RU ACID STIM EQ

SAFETY MEETING & JSA REVIEW

TEST ACID LINES TO 5400 PSI

BEGIN PUMPING, ESTABLISH RATE 5 BPM BREAKDOWN @ 3000 PSI

1 ST STAGE 22 BBLS OF 15% ACID, 5 BPM @ 3009 PSI, W/ 500 LBS OF GRS

2ND STAGE 26 BBLS OF 15% ACID, 5 BPM @ 2195 PSI, W/ 1000 LBS OF GRS, NO NOTICABLE INC OF PRESS WHEN BLOCK HIT

3RD STAGE 24 BBLS OF 15% ACID, 5 BPM @ 1036 PSI W/ 1000 LBS OF GRS, INC OF PRESS WHEN BLOCK HIT TO 1707 PSI

4TH STAGE FLUSHED W/ 49 BBLS OF FW.

ISIP 575 PSI, 5 MIN - 296 PSI, 10 - MIN - 239 PSI, 15 MIN 194 PSI. MAX PSI 3000 AVG PSI 1670, MAX RATE FOR TREATING FLUID 5 BPM, AVG RATE 5

BPM TOTAL LOAD TO RECOVER 151.6 BBLS

RD ACID EQ, SECURE WELL SDFN

CREW TRAVEL

Report Start Date: 11/16/2013

Com :

CREW TRAVEL

SAFETY MEETING & JSA REVIEW

RU LUBRICATOR ON SANDLINE

TAGGED FLUID @ 400', 13 RUNS RECOVERED 95 BBLS, FLUID @ 1100'

RD SWAB EQ, SHUT DOWN DUE TO WEATHER, SECURE WELL

CREW TRAVEL

Report Start Date: 11/18/2013

Com :

CREW TRAVEL

SAFETY MEETING & JSA REVIEW

RELEASED PKR

TOH W/ 2-7/8 WS & RBP/TREATING PKR AND LD

CHANGE RAMS TO 2-3/8

TST BOPE, ALL TEST GOOD

PU TANDEM PKR ON 2-3/8 INJ TUB

TIH W/ TANDEM PKRS ON 2-3/8 INJ TUB TO 4185'

CREW TRAVEL

Report Start Date: 11/19/2013

Com :

CREW TRAVEL

SAFETY MEETING & JSA REVIEWS

TIH W/ TANDEM PKRS ON 2-3/8 INJ TUB TO 5985.47' (BULL PLUG DEPTH)

TOP PKR @ 5801', RELEASE FROM ON & OFF TOOL

CIRC PKR FLUID @ 1 BPM

RU SLICKLINE EQ

LATCH BACKUP, SET DOWN W/ 12 PTS

ND BOP

NU WH

RETRIEVE PROFILE PLUG

SET BOTTOM PKR 5932.97'

MIT, TESTED GOOD

RD PULLING UNIT & REV EQ

CREW TRAVEL