

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OGD

FEB 12 2014

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OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-02501

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No. 00284

7. Lease Name or Unit Agreement Name
NEAL

8. Well Number 003

9. OGRID Number 3053

10. Pool name or Wildcat
96090 YATES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SALT WATER DISPOSAL2. Name of Operator
BURK ROYALTY CO., LTD.3. Address of Operator
P.O. BOX 94903, WICHITA FALLS, TX 76308

4. Well Location

Unit Letter A : 330 feet from the NORTH line and 993 feet from the EAST line
Section 35 Township 20S Range 34E NMPM LEA County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3726' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: REQUIREMENT FOR UIC PROGRAM ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The plan is to go in the hole with tubing and a packer and set the packer at various depths to determine where the casing leak is. Once we determine where the casing leak is, it is our plan to squeeze cement in same to correct the situation. If not, we will follow the same procedure again to determine if there is another casing leak. We may have to do this two or three times but if unsuccessful, then the plan would be to shut the well in until we secure proper plugging procedure.

02-10-2014: Move in and rig up. Released packer. Rigged up vacuum truck on casing. Pulled out of hole with tubing and packer. Ran in hole with packer and work string.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE PETROLEUM ENGINEER

DATE 02/11/2014

Type or print name JON H. BEAR

E-mail address: diana@burkroyalty.com

PHONE: 940-397-8638

For State Use Only

APPROVED BY:

TITLE Compliance Officer

DATE 02/12/2014

Conditions of Approval (if any):

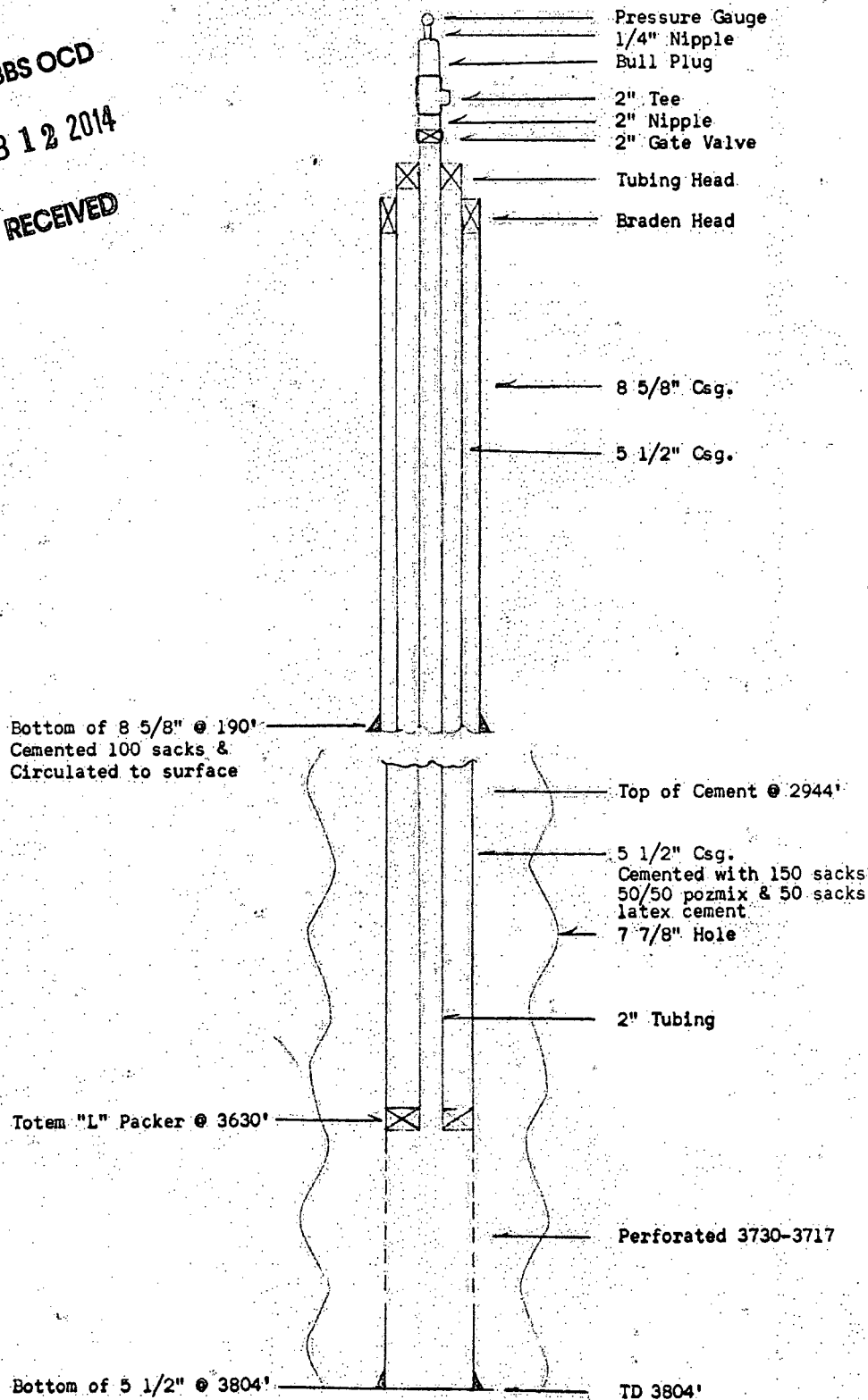
FEB 13 2014

BURK ROYALTY CO.
Neal #3
Lea County, New Mexico

SCHEMATIC DIAGRAM

30-025-02501
Location: NW of NE of NE
Sec. 35 T20S R34E

HOBBS OCD
FEB 12 2014
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Diana Lewis

From: Kirk Parker
Sent: Wednesday, February 12, 2014 7:40 AM
To: Shirley Bridwell; Diana Lewis; Bill Finnell; Jon Bear

2-11-14 NEAL #3 WIW RIH WITH REMAINING 15 JTS TBG. TRY TO SET MODEL R PKR-
AFTER SEVERAL ATTEMPTS PKR WOULD NOT SET. POOH W/ TBG AND PKR. RIH W/ APACHE
TOOL CO. 5-1/2 RBP (TOOL MAN ON LOC) AND 116 JTS TBG.SET RBP @3527' MIRU
MCKLASKEY PMP TRK, CIRC W/ KCL FLUID TO SURF. PRESS UP CSG TO 400# -LOST 60# IN
20 MIN. AFTER SEVERAL ATTEMPTS AND AFTER WORKING AIR OUT OF CSG PRESS UP 500#
ON CSG AND LOST 30# IN 20 MIN-NO PRESS FOUND ON BRADEN HEAD.RELEASE RBP & POOH
W/ TBG. PWO SDFN. PLANS TOMORROW ARE TO RIH W/AD-1 PKR TESTING TBG (WORK
STRING) TO 7000# ,TEST RBP AND START ISOLATING LEAK. D.C.=6450.00 AWC=11,450.00

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FEB 12 2014

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