Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-103
Office District I – (575) 393-6161 HOBBS OCEnergy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-35323	
811 S. First St., Artesia, NM 882 FEB 07 2014 CONSERVATION DIVISION			5. Indicate Type of Lease
District III - (505) 334-61/8 1220 South St. Francis Dr.			STATE ⊠ ✓FEE □
_ , , _ , , , , , , , , , , , , , , , ,	FIVED Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NMREC 87505	ms v &&&		•
SUNDRY NOTI	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			D 1.5.
PROPOSALS.)			8. Well Number 1 🗸
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator COG Operating LLC			9. OGRID Number 229137
			10. Pool name or Wildcat
3. Address of Operator One Conch Center 600 W Illinois Ave, Midland, TX 79701			Maljamar Cisco 43270
4. Well Location			
Unit Letter D: 945 feet from the North line and 966 feet from the West line			
Section 9		Range 33E	NMPM County Lea
	11. Elevation (Show whether DR)		
The state of the s	4199	Gr	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
DOWNHOLE COMMINGLE		-	e ^e
CLOSED-LOOP SYSTEM OTHER:		OTHER: Recor	mpletion to the Cisco
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion. 12/16/13 MIRU			
12/18/13 Pooh w/ pump and tbg. RIH w/4-3/4 bit.			
12/19/13 Drill out plugs at 11,300, 11,507.			
12/21/14 Drill out plug @ 11,659.			
12/22/13 Perf @ 11,628 to 11,592 6 SPF 42 holes. 12/23/13 Acidize w/ 6000 gals 15% NEFE and 99bbls 2% KCL acid.			
12/27/13 Perf at 11,200 to 10,970 6 SPF, 108 holes. Set RBP @ 11,477. Acidize w/ 7500 gals 15% NEFE, 152bbls 2% KCL acid.			
12/29/13 RU swab.			
12/30/13 Unlatch RBP.			
12/31/13 Perf at 10,926 to 10,832 6 SPF 144 holes. Set RBP @ 10.949. 1/2/14 Acidize w/ 7500 gals 15% NEFE, 195bbls 2% KCL acid.			
1/3/14 Unlatch RBP.			
1/4/14 RIH w/ 348jts J55 6.5# 2-7/8	•		
1/5/14 EOT @ 10,955. RIH w/ rods	and 2-1/2 x 1-1/4 x 24 RHBM Quir	nn pump.	
1/6/14 Hang on.			
Spud Date:	Rig Release Da	ate:	
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I hereby certify that the information	above is true and complete to the bo	est of my knowledge	and belief.
SIGNATURE	TITLE Lead	Regulatory Analyst	DATE 02/05/14
Distribution of the second of			
Type or print name Kanicia Castillo E-mail address: kcastillo@concho.com PHONE: 432-685-4332			
For State Use Only	. ~	Dotum! -	1
APPROVED BY:	TITLE	Petroleum Engin	DATE FEB 1 3 201
Conditions of Approval (if any):			d