

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87503		HOBBS OCD FEB 07 2014 RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO.		30-025-35323	
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing:				5. Lease Name or Unit Agreement Name	
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				Barracuda State	
7. Type of Completion:				6. Well Number: 1	
<input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator				9. OGRID	
COG OPERATING LLC				229137	
10. Address of Operator				11. Pool name or Wildcat	
One Concho Center				Maljamar Cisco 43270	
600 W. Illinois Ave. Midland, TX 79701					
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	D	9	17S	33E	
BH:					
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
2/18/00	1/26/01			1/06/14	
17. Elevations (DF and RKB, RT, GR, etc.)		18. Total Measured Depth of Well		19. Plug Back Measured Depth	
4199 Gr		11,824		11,824	
20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
No		No			
22. Producing Interval(s), of this completion - Top, Bottom, Name					
10,832 - 11,628 Cisco					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.50	450	17-1/2	650	
9-5/8	36	4571	12-1/4	1625	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8
					10,955
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
10,926 - 10,832, .42 144 holes			DEPTH INTERVAL		
10,970 - 11,200, .42 108 holes			AMOUNT AND KIND MATERIAL USED		
11,592 - 11,628, .42 42 holes			10,926 - 10,832		
			7500 gals 15% NEFE & 195 bbls 2% KCL acid.		
			10,970 - 11,200		
			7500 gals 15% NEFE & 152 bbls 2% KCL acid.		
			11,592 - 11,628		
			6000 gals 15% NEFE & 99bbls 2%KCL acid.		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
1/12/14		Pumping, 2-1/2" x 1-1/4" x 24' RHBM pump		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
1/13/14	24			66	44
					19
					667
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
Sold					Ron Beasley
31. List Attachments					
C102, C103, C104,					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
		Kanicia Castillo		Lead Regulatory Analyst	
E-mail Address		kcastillo@concho.com		Date 2/6/14	

FEB 13 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2760	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3070	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3718	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4120	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4462	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5929	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 6004	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 7300	T. Delaware Sand	T. Morrison	
T. Drinkard 7464	T. Bone Springs	T. Todilto	
T. Abo 8052	T.	T. Entrada	
T. Wolfcamp 9632	T.	T. Wingate	
T. Penn 11490	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology