

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**JAN 13 2014**  
**RECEIVED**

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-025-41407  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No. 38326

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
BEAMS 15 STATE  
6. Well Number:  
3

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER  
8. Name of Operator  
CML EXPLORATION, LLC  
9. OGRID 256512  
10. Address of Operator P.O. BOX 890  
SNYDER, TX 79550  
11. Pool name or Wildcat SANMAL; PENN

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	15	17S	33E		352	NORTH	2094	EAST	LEA
BH:	B	15	17S	33E		352	NORTH	2094	EAST	LEA

13. Date Spudded 10/07/2013  
14. Date T.D. Reached 11/03/2013  
15. Date Rig Released 11/06/2013  
16. Date Completed (Ready to Produce) 12/11/2013  
17. Elevations (DF and RKB, RT, GR, etc.) 4158' GR  
18. Total Measured Depth of Well 13,130'  
19. Plug Back Measured Depth 12,950'  
20. Was Directional Survey Made? NO  
21. Type Electric and Other Logs Run GR, SD, CNL, BHCS  
22. Producing Interval(s), of this completion - Top, Bottom, Name  
11,029- 11,127', CISCO LIME

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	1557'	17 1/2"	1250 sx	
9 5/8"	40	4615'	12 1/4"	1500 sx	
5 1/2"	17	13,110'	8 3/4"	1910 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,901'	

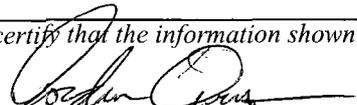
26. Perforation record (interval, size, and number)  
(11,029- 44'), .31", 60 holes (11,122- 27'), .31", 20 holes  
(11,046'- 60'), .31", 56 holes  
(11,062'- 72'), .31", 40 holes  
(11,076'- 85'), .31", 36 holes  
(11,089'- 11,101'), .31", 48 holes  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
11,029'- 11,127' 5200 gals 15% HCL & 200 ball sealers

**28. PRODUCTION**

Date First Production 12/29/2013  
Production Method (Flowing, gas lift, pumping - Size and type pump)  
PUMPING: 2 3/8" x 1 1/2" x 24' rod pump  
Well Status (Prod. or Shut-in)  
PRODUCING  
Date of Test 1/2/2014  
Hours Tested 24 hrs  
Choke Size  
Prod'n For Test Period  
Oil - Bbl 88  
Gas - MCF 82  
Water - Bbl. 0  
Gas - Oil Ratio 932  
Flow Tubing Press. 150 psi  
Casing Pressure  
Calculated 24-Hour Rate  
Oil - Bbl. 88  
Gas - MCF 82  
Water - Bbl. 0  
Oil Gravity - API - (Corr.) 40  
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD  
30. Test Witnessed By

31. List Attachments  
LOGS, DEVIATION SURVEY, CORE ANALYSIS

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983  
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature  Printed Name Jordan Owens Title Engineer Date 1/10/2014  
E-mail Address owensj@cmlexp.com

FEB 13 2014

