

Submit 1 Copy To Appropriate District Office

District I: (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II: (575) 748-1283

1301 W. Grand Ave., Artesia, NM 88210

District III: (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV: (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

FEB 13 2014

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

2002640881

5. Indicate Type of Lease:

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VB-8272

7. Lease Name or Unit Agreement Name

Colorado State

8. Well Number

1

9. OGRID Number

013837

10. Pool Name or Wildcat

Arkansas Junction; Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Mack Energy Corporation

3. Address of Operator

P.O. Box 960 Artesia, NM 88210

4. Well Location

Unit Letter B 330 feet from the North line and 1650 feet from the East line
Section 24 Township 18S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR etc.)

3762' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐PLUG AND ABANDON ☐CHANGE PLANS ☐MULTIPLE COMPL ☐Re-Completion ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS ☐CASING/CEMENT JOB ☐OTHER: ☐ALTERING CASING ☐P AND A ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mack Energy Corporation proposes to do the following work:

1. MURU PU
2. POH w/ rods and pump
3. NU BOP
4. POH w/ tbg
5. Set CIBP 4910' w/ 35' cmt cap.
6. Perforate 4635-4795'
7. PPI ball job w/ 2500gal 15% HCL
8. Swab and evaluate
9. If zone looks productive proceed w/ gel frac according to design.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Deana Weaver

TITLE Production Clerk

DATE

1.29.14

Type or print name Deana Weaver

E-mail address: dweaver@mec.com

PHONE: 575-748-1288

For State Use Only

Petroleum Engineer

APPROVED BY:

[Signature]

TITLE

DATE

FEB 13 2014

Conditions of Approval (if any):

FEB 13 2014