Submit 1 Copy To Appropriate District	State of New Me		I	Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natur	ral Resources	WELL API NO.	/ Revised July 18, 2013	
				30-025-10100	
811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 FE District IV - (505) 476-3460	• 1 ● 2014220 South St. Fran	cis Dr.	5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 FL <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas	FEE Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	BECEIVED				
SUNDRY NOTIO	ES AND REPORTS ON WELLS		7. Lease Name or	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLIC.	ALS TO DRILL OR TO DEEPEN OR PLU ATION FOR PERMIT" (FORM C-101) FO	IG BACK TO A			
PROPOSALS.)		-	L.G. GRIZZELL 8. Well Number 3	3	
1. Type of Well: Oil Well 2. Name of Operator	Gas Well 🗌 Other		9. OGRID Number 4323		
CHEVRON U.S.A. INC.					
3. Address of Operator 15 SMITH ROAD, MIDLAND, TE	EXAS 79705		10. Pool name or W DRINKARD	Wildcat	
4. Well Location		··			
	from NORTH line and 760 feet f				
Section 8	Township 22S R 11. Elevation (Show whether DR,	<u> </u>	MPM Co	ounty LEA	
12. Check A	ppropriate Box to Indicate Na	ature of Notice, F	Report or Other I	Data	
NOTICE OF INT	FENTION TO:	SUBS	SEQUENT REP	ORT OF:	
	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL CASING/CEMENT		P AND A	
		OASING/CEMENT			
CLOSED-LOOP SYSTEM					
OTHER: INTENT TO REPAIR CA	ASING eted operations. (Clearly state all p	OTHER:	give pertinent dates	including estimated date	
	k). SEE RULE 19.15.7.14 NMAC				
CHEVRON U.S.A. INC. INTENDS TO REPAIR A CSG LEAK BETWEEN THE PRODUCTION CSG & INTERMEDIATE CSG.					
PLEASE FIND ATTACHED, THE I	NTENDED PROCEDURE AND V	VELL BORE DIAG	RAM.		
DURING THIS PROCESS WE PLAN TO USE THE CLOSED LOOP SYSTEM WITH A STEEL TANK AND HAUL TO THE					
REQUIRED DISPOSAL, PER THE OCD RULE 19.15.17.					
		[-	
Spud Date:	Rig Release Da	te:			
	<u>,</u>	·			
I hereby certify that the information a	bove is true and complete to the be	st of my knowledge	and belief.		
$\kappa \rightarrow \lambda$					
SIGNATURE ALLEL III	Harton TITLE REGU	LATORY SPECIA	LIST DAT	ΓΕ 02/07/2014	
Type or print name DENISE PINKE	ERTON E-mail address	: <u>leakejd@chevron</u>	.com PHON	NE: 432-687-7375	
For State Use Only	Kinn 1	d'		o lui loout	
APPROVED BY:	TITLE COM	<u>priance t</u>	The DAT	E 2/14/2014	
Conditions of Approval (if any)		I.	Û	1 6	
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LE Grizzell #3 FLD - Drinkard T22S, R37E, Sec. 8 N 32° 24' 41.364'', W -103° 10' 42.6'' (NAD27) Job: Csg Leak Repair (Between Intermediate and Prod. Csg.)

PREWORK:

- 1. Utilize the rig move check list.
- 2. Check anchors and verify that pull test has been completed in the last 24 months.
- 3. Ensure location of & distance to power lines is in accordance with MCA SWP. Complete and electrical variance and electrical variance RUMS if necessary.
- 4. Ensure that location is of adequate build and construction.
- Ensure that elevators and other lifting equipment are inspected. For wells to be worked on or drilled in an H₂S field/area, include the anticipated maximum amount of H₂S that an individual could be exposed to along with the ROE calculations for 100 ppm and 500 ppm.
- 6. Review JSA and hazards with rig crew. Visually inspect wellhead, casing and tubing valves. Decide whether tubing and casing valves can be used; replace as needed.
- 7. Scout location and mark off anything that might be hazardous to daily operations.

Reminders:

- 8. Caliper all lifting equipment at the beginning of each day or when sizes change. Note in JSA and record on Elevator Change-out Log when and what items are callipered.
- 9. When NU anything over an open wellhead (BOP, EPA, etc.) ensure the hole is covered to avoid dropping anything downhole.
- 10. Ensure well is secure/shut in with blind rams between job stages (nothing in well).
- 11. If pumping any cement, plugging back a well or changing producing intervals, always contact the OCD and give the details.
- 12. Hold safety meetings with all personnel on location prior to any major or abnormal operation.

Procedure:

This procedure is meant to be followed. It is up to the WSM, Workover Engineer and Production Engineer to make decisions necessary to SAFELY do what is best for the well. In the extent that this procedure does not reflect actual operations, please contact WE, PE and Superintendent for MOC.

- 1) Verify that well does not have pressure or flow. If the well has pressure, note tubing and casing pressures on Wellview report. Bleed down well; if necessary, kill with cut brine fluid (8.6 ppg).
- 2) MI & RU workover unit & associated surface equipment (i.e. tanks, reverse unit, pipe racks).
- 3) Unseat pump, POOH with rods and pump. Examine rods for wear/pitting/paraffin. Do not hot water unless necessary.
- 4) ND wellhead, unset TAC, NU BOP dressed with 2-7/8" pipe rams on top and blind rams on btm. NU EPA equipment & RU floor. POOH and LD 1 jt 2-7/8" tbg. PU 5.5" 14# rated packer along with a joint of 2-7/8" tubing and set below WH @ ~25'. Test BOP pipe rams to 250/1000 psi. Note testing pressures on Wellview report (Time log and safety/inspections). Release and LD packer.
- POOH with 2 7/8" tubing while scanning. LD all non-yellow band joints. (TAC 5,451', Perfs 5493-5883' & 6058-6126, EOT 6,174', PBTD 6,200').

Note: Strap pipe out of the hole to verify depths and note them on Wellview report. Send scan log report to <u>KXHO@chevron.com</u>.

- 6) PU and GIH with 5.5" RBP and pkr on 2 7/8" WS'. Set RBP at ~5,475'. PUH w/ pkr to ~ 5,470' and pressure test RBP to 500 psi. Pressure test annulus to 500 psi. If there is a leak PUH w/ pkr and pressure test backside until leak is pinpointed.
- 7) Once leak is identified, establish a PI rate and pressure. Sqz procedure and drill out will be provided. Contact RE with info.
- 8) MIUL and strap 2-7/8" production tubing. .

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- RIH with 2-7/8" production tubing hydrotesting to 5,000 psi. Set TAC per ALCR/Planner recommendation. ND BOP. NU WH. RIH with rods and pump per ALCR/Planner. Hang well on. RD and release workover unit.
- 10) Turn well over to production.

Location: ZSUPPLICE Sec.: N/A Bilk: Survey: N/A County: Log St.: New Mexico Refno: FB1108 API: 3002510100 Cost Center: UCU41. Section: Township: N/A Range: N/A Current Status: ACTIVE Dead Man Anchors Test Date: NONE Directions: Gd/04/1001 S00 (11 /2n) K 20 Stod- 8 (040421000 / 100 (11 Ne7 / 163) 2 Kod Sub- 8 (04022400 / 1000 (11 Ne7 / 163) 2 Kod Sub- 8 (04022400 / 1000 (11 Ne7 / 163) 2 Kod Sub- 8 (04022400 / 1000 (11 Ne7 / 163) 2 Kod Sub- 8 (04022400 / 1000 (11 Ne7 / 163) 2 Kod Sub- 8 (04022400 / 1000 (11 Ne7 / 163) 2 Kod Sub- 8 (04022400 / 1000 (11 Ne7 / 163) 2 Kod Sub- 8 (04022400 / 1000 / 150 (11 / 2n) K 2 S Stod- 1 6 (04092400 / 1500 (11 / 2n) K 2 S Stod- 1 6 (04092400 / 1500 (11 / 2n) K 2 S Stod- 1 6 (04092400 / 1500 (11 / 2n) K 2 S Stod- 1 6 (04092400 / 1500 (11 / 2n) K 2 S Stod- 1 6 (04092400 / 1500 / 10 / 10 / 10 / 2n / 10 / 2d / 10 / 2		J.S.A. Inc. Wellbore I			
County: Les St:: New Mexico Refno: FB1108 API: 3002510100 Cost Center: UCU41. Section: Township: N/A Range: N/A Current Status: ACTIVE Dead Man Anchors Test Date: NONE Directions: Image: N/A County: Les Dead Man Anchors Test Date: NONE Directions: Image: N/A Image: N/A Red Stina Ceantity (Top-Batom Death) Dease Image: N/A Image: N/A Image: N/A Red Stina Ceantity (Top-Batom Death) Dease Image: N/A Image: N/A Image: N/A Red Stina Ceantity (Top-Batom Death) Dease Image: N/A Image: N/A Image: N/A Red Stina Ceantity (Top-Batom Death) Dease Image: N/A Image: N/A	Lease: OEU EUNICE FMT	Well No.: L E Grizzell #3 Parent	DHC 3 Field: FLD-	D-DRINKARD	
Section: Township: N/A Range: N/A Current Status: ACTIVE Dead Man Anchors Test Date: NONE Directions: Comparing the status of the status					
Eurrent Status: ACTIVE Dead Man Anchors Test Date: NONE Directions: Pad Strin Dealing (Top-Batem Deab) Less (404-02) 1000 11 Jin 149 (200) 2.5 Rod Sub- 32 (402-231) 1000 11 Jin 1497 (165) 2.5 Rod - 8 (407-231) 1000 11 Jin 1497 (165) 2.5 Rod - 8 (407-231) 1000 11 Jin 1497 (165) 2.5 Rod - 8 (407-231) 1000 11 Jin 1497 (165) 2.5 Rod - 8 (407-231) 1000 11 Jin 1497 (165) 2.5 Rod - 16 (407-2400) 1000 11 Jin 1497 (165) 2.5 Rod - 16 (407-2400) 1000 11 Jin 1497 (165) 2.5 Rod - 16 (407-2400) 1000 11 Jin 1497 (165) 2.5 Rod - 16 (407-250) 1000 11 Jin 1497 (165) 2.5 Rod - 16 (407-250) 1000 11 Jin 1497 (165) 2.5 Rod - 16 (407-250) 1000 11 Jin 1497 (165) 2.5 Rod - 16 (407-250) 1000 11 Jin 1497 (165) 2.5 Rod - 16 (407-250) 1000 11 Jin 1497 (165) 2.5 Rod - 16 (407-250) 1000 11 Jin 1497 (165) 2.5 Rod - 16 (407-250) 1000 11 Jin 1497 (165) 2.5 Rod - 16 (407-250) 1000 11 Jin 1497 (167) 2.5 Rod - 16 (407-250) 1000 11 Jin 1497 (167) 2.5 Rod - 16 (407-250) 1000 11 Jin 1497 (167) 2.5 Rod - 16 (407-250) 1000 1100 11 Jin 1497 (167) 2.5 Rod - 16 (407-250) 1000 11 Jin 1497 (167) 2.5 Rod - 16 (407-250) 1000 11 Jin 1497 (167) 2.5 Rod - 16 (407-250) 1000 11 Jin 1497 (167) 2.5 Rod - 16 (407-250) 1000 11 Jin 1497 (167) 2.5 Rod - 17 (167) 100 11 Jin 1497 (167) 2.5 Rod - 17 (167) 100 11 Jin 1497 (167) 2.5 Rod - 17 (167) 100 11 Jin 1497 (167) 2.5 Rod - 17 (167) 100 11 Jin 1497 (167) 2.5 Rod - 17 (167) 100 11 Jin 1497			API: 3002		
Directions: 0 1 1 <th>Section:</th> <th>Township: N/A</th> <th></th> <th></th>	Section:	Township: N/A			
Bit Prod Shing Quantity (Top-Bottom Daph) Desc 1 (#(10-40) 1.000 (1 12 /n.) Spray Media 1.35 20 (12 / 22 / 22 / 22 / 20 / 20 / 20 / 20 /	Current Status: ACTIVE		Dead Man	Anchors Test Date: NONE	
1 (2(10-40) 1.500 (1 in) M-97 (Hs) x 25 Rod 1 (2(42) 2342) 1.000 (1 in) M-97 (Hs) x 25 Rod 1 (2(42) 2342) 1.000 (1 in) M-97 (Hs) x 25 Rod 1 (2(42) 2347) 1.000 (1 in) M-97 (Hs) x 25 Rod 1 (2(42) 2347) 1.000 (1 in) M-97 (Hs) x 25 Rod 1 (2(42) 2347) 1.000 (1 in) M-97 (Hs) x 25 Rod 1 (2(60) 255 (Ms) 1.007 (In) M-97 (Hs) x 4 Rod Sub- Rod Guides-Molded (3 per rod)- 1 (2(60) 255 (Ms) 1.007 (In) M-97 (Hs) x 4 Rod Sub- 1 (2(60) 255 (Ms) 1.007 (In) M-97 (Hs) x 4 Rod Sub- (2(10-253) Welloore Hole OC-15.0000 - Bare- (2(10-253) Uelloo 2.075 (Ks) - Bare- (2(10-253) Uelloo 2.075 (Ks) Kabac (2(10-253) Uelloo 2.075 (Ks) - Bare- (2(10-253) Uelloo 2.075 (Ks) Kabac (2(10-253) Uelloo 2.075 (Ks) - Bare- (2(10-253) Uelloo 2.075 (Ks) Kabac (2(10-253) Uelloo 2.075 (Ks) Kabac (2(10-253) Uelloo 2.075 (Ks) Kabac (2(10-253) Uelloo 2.075 (Ks) Kabac (2(10-253) Uelloo 2.075 (Ks) Kabac (2(10-10) Usloo U	Directions:				
Weil Depth Datum: Barge Deck Elevation (MSL): 3444.00 Correction Factor: 10.00	6545 6300 6055 5810 5665 5321 4415 3104 1413 111111111111111111111111111111111111	1 @(10-40) 1.500 (1 1/2 1 @(40-42) 1.000 (1 in.) 92 @(42-2342) 1.000 (1 81 @(2342-4367) 0.875 53 @(4367-5692) 0.750 16 @(5692-6092) 1.500 1 @(6092-6096) 0.875 (1 2 @(6092-6120) Rod PL <u>Surface Casing (Top-Bo</u> @(10-253) Wellbore Hol @(10-253) Wellbore Hol @(10-253) Usenent (beh <u>Intermediate Casing (Top</u> @(253-2808) Wellbore Hol @(10-2808) J-55 7.625 @(10-2808) Cement (beh <u>Intermediate Casing (Top</u> @(253-2808) Wellbore Hol @(10-2808) J-55 7.625 @(10-2808) Cement (beh <u>Intermediate Casing (Top</u> @(6132-6141) L-80 2 1 @(6112-6118) Seat Ni 1 @(6118-6122) N-80 2 1 @(6122-6141) Cavins w/Gas- 1 @(6141-6173) L-80 2 1 @(6124-6147) Cavins <u>W/Gas-</u> 1 @(6141-6173) L-80 2 1 @(6126-6545) Wellbore @(10-6438) J-55 5.500 @(3649-6438) Cement (@(5493-6126) Productin @(5493-6126) Productin @(5493-6126) Productin @(5493-6126) Perforatid @(6058-6126) Perforatid @(6058-6126) Perforatid @(6231-6235) Bridge PI @(6231-6376) Perforatid @(6231-6376) Perforatid @(6410-6413) Bridge PI @(6410-6413) Bridge PI @(6410-6413) Bridge PI @(6410-6413) Bridge PI @(6410-6413) Bridge PI @(6410-6413) Bridge PI @(6438-6545) Open Ho	in.) Spray Metal x 30- N-97 (HS) x 2 Rod Sub- in.) N-97 (HS) x 25 Rod- (7/8 in.) N-97 (HS) x 25 R (3/4 in.) N-97 (HS) x 25 R (1 1/2 in.) K x 25 Sinker B 7/8 in.) N-97 (HS) x 4 Rod mp (Insert) (NON-SERIAL tom Depth) Desc e OD-15.0000 - Bare- DD/32.75# Round Short 1 ind Casing) - Bare- <u>o-Bottom Depth) Desc</u> tole OD- 9.8750 - Bare- OD/24.00# Round Short hind Casing) - Bare- <u>op-Bottom Depth) Desc</u> 875 OD/ 6.50# T&C Exte 2.875 OD/ 6.50# T&C Exte 2.875 OD/ 6.50# T&C Exte 2.875 OD/ 6.50# T&C Exte Desander 2.7/8 x 20 D-27 875 OD/ 6.50# T&C Exte Down Valve (for use w/De Sotom Depth) Desc Hole OD- 6.7500 - Bare- OD/14.00# Round Short behind Casing) - Bare- g Interval (Completion) - Bare- ons - Open- us - Solen- ins - Isolated- ment on Top of Bridge Plu ug- ug Cast Iron 5.500 - Bare- e - Isolated-	od- ar- Sub - Rod Guides-Molded (3 per rod)- IZED) - 25-175-R H BM -24-4 (Bore = 1.75)- 0.192 ID 10.036 Drift - Bare- 7.025 ID 6.900 Drift - Bare- rnal Upset 2.441 ID 2.347 ernal Upset 2.441 ID 2.347 ernal Upset 2.441 ID 2.347 rnal Upset 2.441 ID 2.347 rnal Upset 2.441 ID 2.347 05 G PC 125-250 Bbls/Day Frac Sand rnal Upset 2.441 ID 2.347 sander) 2.875 - Bare- 5.012 ID 4.887 Drift - Bare- re- g - Bare-	
				Compl. Date: 01/18/1970	
Last Updated by: Migration		Elevation (MSL): 3444.00	Correction Factor: 10.00	
	Last Updated by: Migration	Date: 09/16/201	.3		

Chevron U.S.A. Inc. Wellbore Diagram : LEGRIZ-3 DHC

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