

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

**HOBBBS OGD**  
**RECEIVED**  
**FEB 10 2014**  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-21649
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
4. Well Location Unit Letter: B 800 feet from NORTH line and 2310 feet from the EAST line Section 25 Township 17S Range 34E NMPM County LEA <input checked="" type="checkbox"/>		8. Well Number 14
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; GLORIETA		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER:		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: STATUS CHANGE - RUN ESP	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 08/05/2013 THROUGH 08/09/2013, AND ALSO REPORTS FROM 10/11/2013 THROUGH 10/14/2013. CHEVRON CONVERTED THE ROD PUMP TO A TEST ESP & A FEW MONTHS LATER WE SWITCHED THE TEST ESP FOR A LARGER ESP.

VGWU SATELLITE #2 IS CURRENTLY BYPASSED DUE TO FACILITY ISSUES AND THUS WE HAVE HAD NO RECENT WELL TESTS.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 02/07/2014  
 Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375  
 For State Use Only  
 APPROVED BY: Mary Brown TITLE Compliance Officer DATE 2/14/2014  
 Conditions of Approval (if any):

FEB 18 2014

Chevron Routine Well Work Well Report				INITIAL REPORT - INCLUDE WORKOVER PLAN			DATE				
				FINAL REPORT			8/5/2013				
				PROGRESS REPORT							
AREA VACUUM FMT		FIELD NAME			LEASE NAME			WELL NO.			
COUNTY/STATE LEA NM		LEASE NUMBER 3002521659	COMPLETION ZONE GLORIETA	TD 6,956	PBTD	PERFORATIONS	OH 5895' - 6956'				
TUBING DETAIL (Run in Hole)					CASING STRING						
Equipment	Size	EUE Plan	Threads	No. Joints	Feet	Tenths	SIZE	WEIGHT	DEPTH	TOC	
TBG SUB 6.5# L-80	2 7/8	EUE	8 RD	1		4.10	SURFACE	8 5/8	24	1,592	CIRC
TBG 6.5# L-80	2 7/8	EUE	8 RD	173		5,642.42	INTERMEDIATE #1				
API SEAT NIPPLE	2 7/8		8 RD	1		0.80	INTERMEDIATE #2				
DRAIN VALVE	2 7/8		8 RD	1		0.58	PRODUCTION	5 1/2	14	6,200	CIRC
TBG SUB 6.5# L-80	2 7/8	EUE	8 RD	1		4.10	LINER				
P4 PUMP (88 STGS)						9.05	LATERAL	SWELL PACKER IN LATERAL		5895 - 5901	
P4 PUMP (215 STGS)						19.05	ROD DETAIL (Run in Hole)				
GAS SEPI/ INTAKE ASSEM (GSHVV)						2.60	Size	Manufacturer	No. of Rods	Length	Grade
SEAL ASSEM (2 EACH - FSB3DB)						12.20					
MOTOR (FMH 62HP 1170 VOLT 35 AMP)						11.95					
CENTINEL 3						4.10					
KELLY BUSHING						12.00					
FINAL HANGING DEPTH:					5,722.95						
DEPTH SUMMARY										Top of Pump	12.00
SEATING NIPPLE		TUBING ANCHOR OR PACKER			DIP TUBE		PUMP INFO (Run in Hole)				
5659.32							PUMP NO.				
OPERATIONS OR STATUS OF WELL AT REPORT TIME:							MAKE				
							TYPE				
WORK SUMMARY:							SIZE				
							TYPE LOCK				
DATE	REMARKS						RIG HOURS	MAN HOURS	DAILY EXP		
08/05/13	DAY 1 -- TGSM. ISSUE RU PTW. RU PULLING UNIT. REMOVE HH. LD POLISH ROD START POOH WITH RODS WHILE LAYING DOWN. SD CREW HAD A SAFETY STAND DOWN WITH CREW FOR 1.5 HRS. RETURN TO WORK POOH WITH 7/8 RODS. SECURE WELL SDFN. PROJ OPS - FINISH POOH WITH RODS AND PUMP. NUBOP. POOH WITH TBG.						6.0	12:00PM - 6:00PM	\$4,095		
08/06/13	DAY 2 -- CREW GOT TO LOCATION 2 HRS LATE DUE TO CREW HAVING A MEETING WITH NABORS MANAGEMENT. OPERATOR CALLED IN AND HAD TO TAKE A HALF DAY FOR PERSONAL LEAVE. NABORS SENT OUT DERRICKMAN AS RELIEF OPERATOR. TGSM. FINISH POOH WHILE LAYING DOWN RODS. CHANGE OVER TOOLS. NDWH, NUBOP. POOH WHILE LAYING DOWN TBG STRING. LEAVE 20 STANDS IN HOLE AS KILL STRING. SECURE WELL SDFN. PROJ OPS - WAIT FOR NEW TBG TO BE DELIVERED. PICK UP ESP EQUIPMENT RIH WITH NEW TBG STRING.						11.0	8:00AM - 7:00PM	\$5,775		
08/07/13	DAY 3 -- TGSM. WAIT FOR NEW TBG TO GET TO LOCATION. WHEN TBG ARRIVE NOTICE WSM ORDERED INCORRECT TBG I ORDERED 2 3/8 NOT 2 7/8. CONTACT 1788 YARD. SEND TBG BACK TO EL FARMER TO SWAP OUT TO 2 7/8. SD AND WAIT 6 HRS AND TBG STILL DID NOT LOAD FROM EL FARMER. SD CREW AND SEND TO HOUSE. WSM WAIT ON LOCATION FOR TBG TO ARRIVE TRUCKING COMPANY FINALLY CONTACTED WSM @ 5:00 NOTIFING HE WAS HEADED OUT FROM MIDLAND. WAIT FOR TBG TO ARRIVE. UNLOAD TBG AND HAUL BACK OLD TBG. SDFN. PROJ OPS - PICK UP ESP EQUIPMENT AND RIH. TEST RUN WELL. RD PU.						10.0	6:00AM - 4:00PM	\$55,455		
08/08/13	DAY 4 -- TGSM. PICK UP ESP AND START RIH WITH TBG WHILE PICKING UP TBG FROM RACK. RIH WITH ALL TBG. MAKE UP NEW HANGER. MAKE UP QCI CONNECTION. SET HANGER. MAKE UP WELLHEAD. SECURE WELL SDFN. PROJ OPS - RD PU. MOVE TO VGWU 116 ONCE RIG ROUTE IS SIGNED OFF.						12.0	6:00AM - 6:00PM	\$17,760		
08/09/13	DAY 5 -- TGSM. ISSUE RD PTW. RD PULLING UNIT MOVE TO VGWU 116.						3.0	6:00AM - 9:00AM	\$31,980		
									\$0		
									\$0		
									\$0		
									\$0		
									\$0		
									\$0		
WBS/COST CENTER:	UWDOL-R3225		FAILURE DESCRIPTION								
AUTHORIZED WBS GROSS (\$)	\$157,212.00	Reason	Failure	Size	Depth	Type	Cause				
DAILY COST TO DATE GROSS (\$)	\$115,065.00	CONVERT TO ESP	ROD PUMP		5500	2 STG HVR	WEAR				
DIFFERENCE GROSS (\$)	\$42,147.00	COMMENTS: CONVERT ROD PUMP TO ESP. RAN ESP. DID NOT TEST RUN UNIT DUE TO NOT HAVING ELECTRICAL SET UP ON LOCATION.									
WORK DONE BY			TOTAL RIG HRS		CONTRACTOR-RIG/UNIT NAME/NO.						
Jarrett Hall			42		NWS 1475 LORENZO						

Chevron Routine Well Work Well Report				INITIAL REPORT - INCLUDE WORKOVER PLAN				DATE													
				<input checked="" type="checkbox"/> FINAL REPORT				10/11/2013													
				PROGRESS REPORT																	
AREA		FIELD NAME			CHEVNO NUMBER			LEASE NAME			WELL NO.										
VACUUM FMT		VACUUM						VGWU			14 H										
COUNTY/STATE		API NUMBER		COMPLETION ZONE		TD		PHTD		PERFORATIONS											
LEA NM		3002521649				6200'		5901'		5895'-6976'											
TUBING DETAIL (Run in Hole)						CASING STRING															
Equipment		Size		EUE Plain		Threads		No. Joints		Feet		Tenths		SIZE		WEIGHT		DEPTH		TOC	
TBG SUBS 6.5# J-55		2 7/8"		EUE		8 RD		1		4.10		SURFACE		8.625		24#		1592'		CIR	
TBG 6.5# J-55		2 7/8"		EUE		8 RD		171		5,585.00		INTERMEDIATE #1									
DRAIN VALVE		2 7/8"		X		5 1/2"		1		0.60		INTERMEDIATE #2									
SEAT NIPPLE		2 7/8"		EUE		8 RD		1		1.10		PRODUCTION		5.5		14#		6,200'		CIR	
TBG SUBS 6.5# J-55		2 7/8"		EUE		8 RD		1		4.10		LINER									
1ST PUMP 107 STAGES		4"		X		8 RD		1		19.60		LATERAL									
2ND PUMP 134 STAGES		4"		X		8 RD		1		23.55											
3RD PUMP 134 STAGES		4"		EUE		8 RD		1		23.55											
GAS SEPARATOR GHS V V X M		4"		EUE		8 RD		1		2.6											
SEALS FCS3, FSB3		4"		EUE		8 RD		2		12.2											
MOTOR 450MSP 23.3-153-2230-44		4.5"						1		23.3											
CABLE 4SOLT3 5KV PP17 GAL F																					
MOTOR LEAD CBLMLE 450 055 LD																					
KELLY BUSHING										12.00											
FINAL HANGING DEPTH:						5,711.70															
DEPTH SUMMARY										TOTAL		0									
SEATING NIPPLE		INTAKE		DIPTUBE								PUMP INFO (Run in Hole)									
5615.60		5,589.70																			
OPERATIONS OR STATUS OF WELL AT REPORT TIME:										PUMP NO.											
										MAKE											
										TYPE											
WORK SUMMARY:										SIZE											
										TYPE LOCK											
DATE		REMARKS										DAILY MAN HOURS		DAILY EXP							
10/11/13		DAY 1 TGSM REVIEW JSA PTW RU WSU KILL WELL NDWH NU BOP RU SPOOLER POOH W/ TBG AND ESP LD ESP SDOW DUE TO WEATHER PICK UP ESP RIH W/ TBG RD SPOOLERS ND BOP NUWH START PUMP MAKE SURE ITS PUMPING RD WSU										5:30AM-3:00PM		\$8,450							
10/14/13		DAY-2 WROTE AND REVIEW JSA'S AND TENENT #4, BLED WELL DOWN, KILL WELL, WAITED 1HR FOR WEATHER TO CLEAR, POOH/W KILL STRING, MIRU SPOOLER & ESP EQUIP, ASSEMBLED ESP, RIH/W ESP & TBG, RDMO SPOOLER, RU QCI TECH., ND BOP, LAND QCI MANDREL, NU WH, RDMO PULLING UNIT, CLEANED LOCATION, MOVE TO NEXT WELL IN QUEUE										5:00-4:00		\$201,075							
														\$0							
														\$0							
														\$0							
														\$0							
														\$0							
														\$0							
														\$0							
														\$0							
														\$0							
WBS/COST CENTER:		UWOL-R3225		FAILURE DESCRIPTION																	
AUTHORIZED WBS GROSS (\$)		\$225,000.00		Reason		Failure		Size		Depth		Type		Cause							
DAILY COST TO DATE GROSS (\$)		\$209,525.00		COMMENTS :																	
DIFFERENCE GROSS (\$)		\$15,475.00																			
WORK DONE BY				CONTRACTOR-RIG/UNIT NAME/NO.																	
JOSE VALDEZ/LEO LARA				NABORS 671 ///SERGIO																	